

**Presented to
Agricultural Utilization Research Institute**

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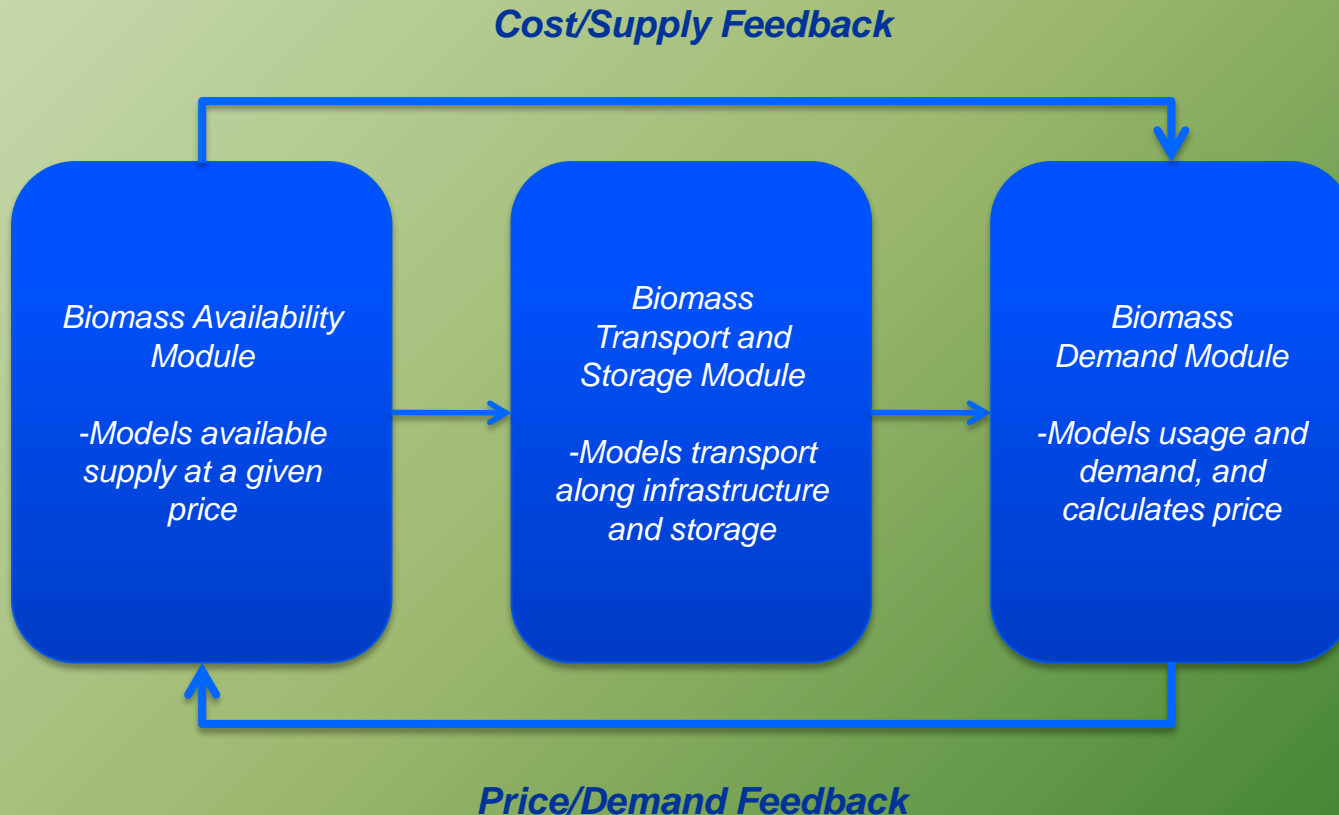


BEAM - Goals

- **BEAM was created to inform opportunities for National Energy Technology Laboratory (NETL)'s Biomass & Advanced Methane Fuels (BAMF) working group for biomass use for power generation**
 - Support Federal Energy Management Program's (FEMP) opportunities for biomass energy usage
- **Maximize Federal utilization of renewable energy**
 - Policy framework (esp. the Energy Policy Act of 2005) in place for attaining energy, environmental and economic goals
 - Energy Saving Performance Contracts (ESPCs) between Energy Service Companies (ESCOs) and the Federal agencies require mutually beneficial terms and conditions
 - BEAM can assist the process by:
 - Quantifying and classifying available biomass resource
 - Scenario building for optimization of transport, storage and usage on local and regional scales

BEAM - Structure

Biomass Energy Analytical Model



Species-Specific Parameters

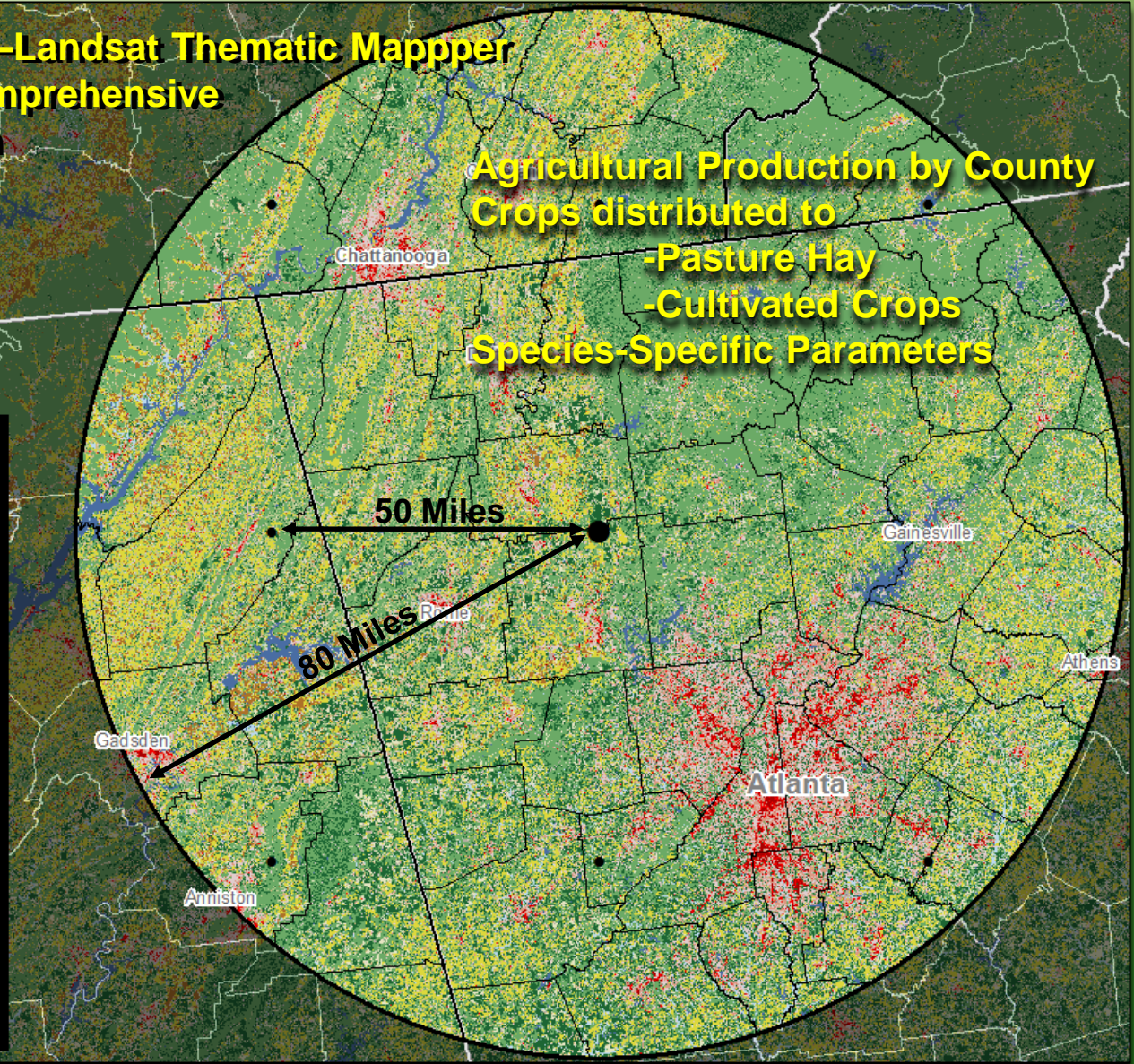
~60 Species/Commodities Incorporated

Species	Data Source	Species	Data Source
Agriculture Residues:		Agriculture Residues Cont:	
Hay All (Dry)	USDA NASS	Sweet Corn For Processing	USDA NASS
Hay Alfalfa (Dry)	USDA NASS	Wheat Winter All	USDA NASS
Rice All	USDA NASS		
Sorghum For Grain	USDA NASS		
Barley All	USDA NASS	Woody Residues:	
Canola	USDA NASS	Logging Residue - HardWood	USDA FS
Corn For Grain	USDA NASS	Logging Residue - SoftWood	USDA FS
Cotton Amer. Pima	USDA NASS	Forest Management Residue - HardWood	BAMF Hazardous Fuels
Cotton Upland	USDA NASS	Forest Management Residue - SoftWood	BAMF Hazardous Fuels
Beans Dry Edible	USDA NASS	Coarse Wood Residue - Hardwood	BAMF Industrial Wood Waste
Wheat Durum	USDA NASS	Coarse Wood Residue - Softwood	BAMF Industrial Wood Waste
Flaxseed	USDA NASS	Fine Wood Residue - Hardwood	BAMF Industrial Wood Waste
Peanuts for Nuts	USDA NASS	Fine Wood Residue - Softwood	BAMF Industrial Wood Waste
Potatoes All	USDA NASS	Urban Wood Waste - Tree clippings	Based on US Census Bureau Population
Hay Other (Dry)	USDA NASS		
Oats - (Fall)	USDA NASS	Human Produced Wastes:	
Rye	USDA NASS	Wastewater Treatment Plants	BAMF Anaerobic WWTP
Safflower	USDA NASS	Landfills Producing Methane	EPA
Soybeans	USDA NASS		
Sugarcane For Sugar	USDA NASS	Animal Manure:	
Sunflower All	USDA NASS	All Goats	USDA NASS & HSIP
Sweet Potatoes	USDA NASS	Milk Cows	USDA NASS & HSIP
Sugarbeets	USDA NASS	Beef	USDA NASS & HSIP
Wheat Other Spring	USDA NASS	Hogs All	USDA NASS & HSIP
Tobacco Air-Cured Light Burley	USDA NASS	Sheep	USDA NASS & HSIP
Tobacco Flue-Cured Class 1	USDA NASS	Layer	USDA NASS & HSIP
Green Peas For Processing	USDA NASS	Broiler	USDA NASS & HSIP
Snap Beans For Processing	USDA NASS	Turkey	USDA NASS & HSIP

Crop Residues

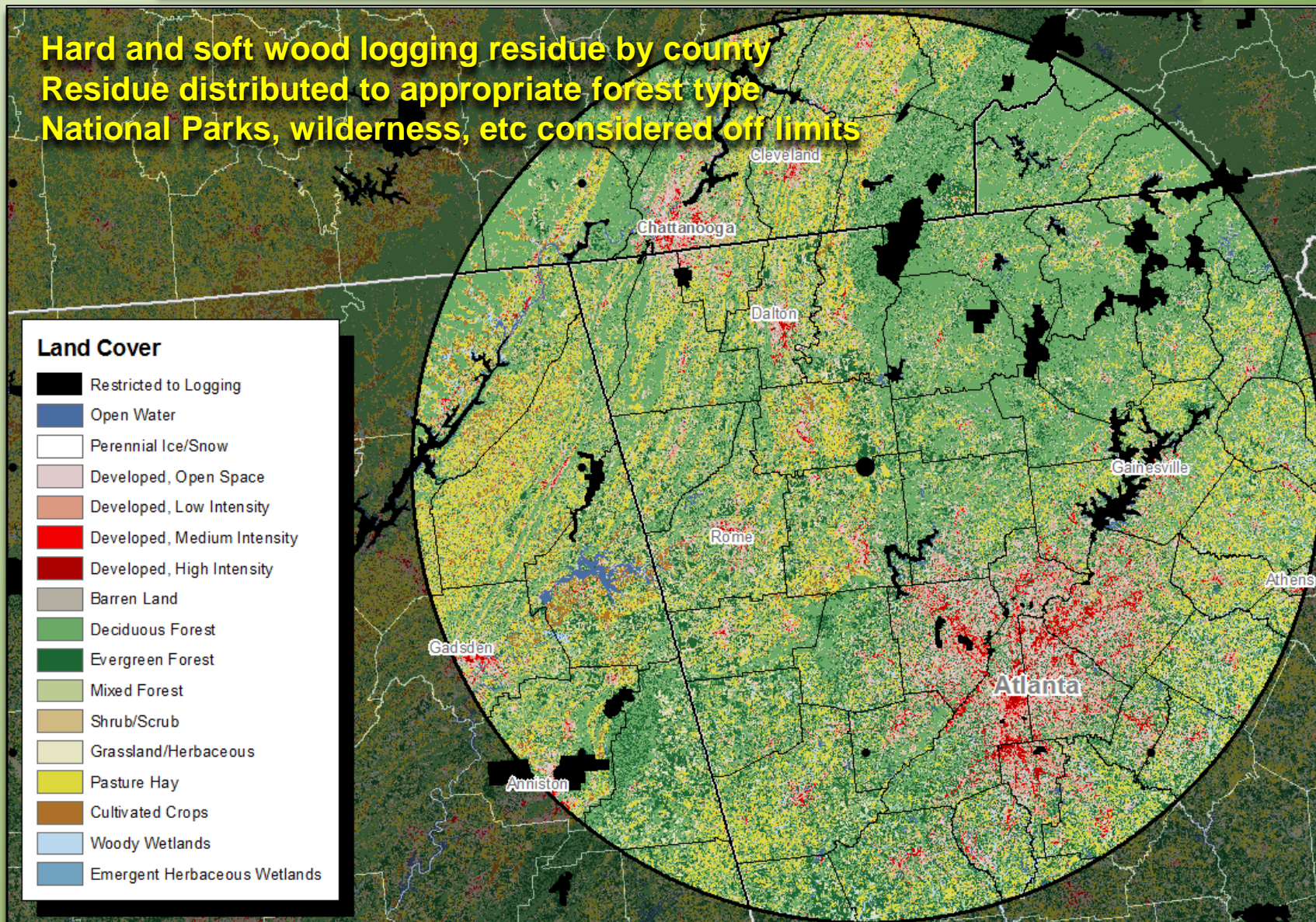
USGS Land Cover—Landsat Thematic Mapper
Highly detailed, comprehensive
30 meter resolution

Agricultural Production by County
Crops distributed to
-Pasture Hay
-Cultivated Crops
Species-Specific Parameters



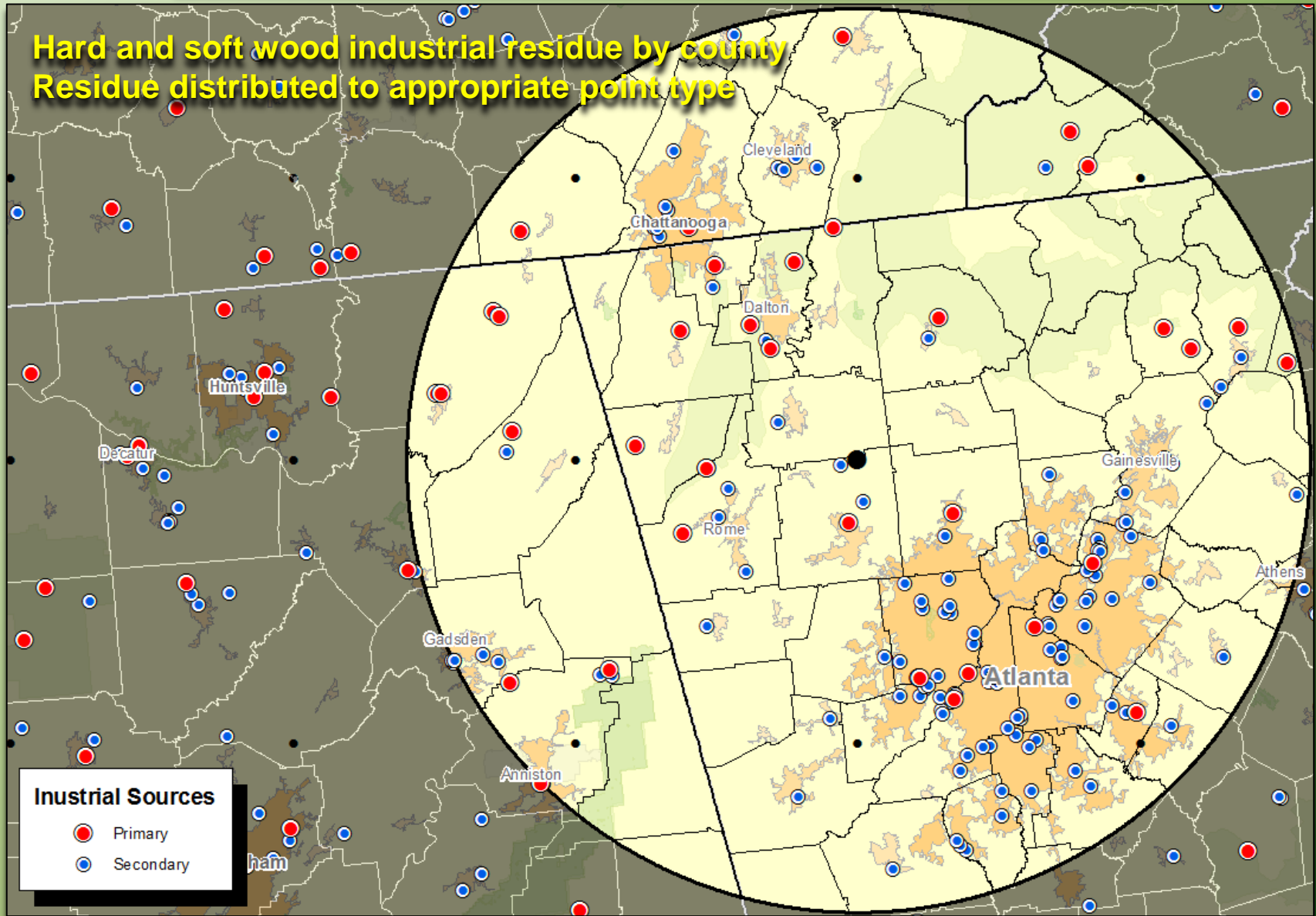
Distributed Woody Residues

Hard and soft wood logging residue by county
Residue distributed to appropriate forest type
National Parks, wilderness, etc considered off limits



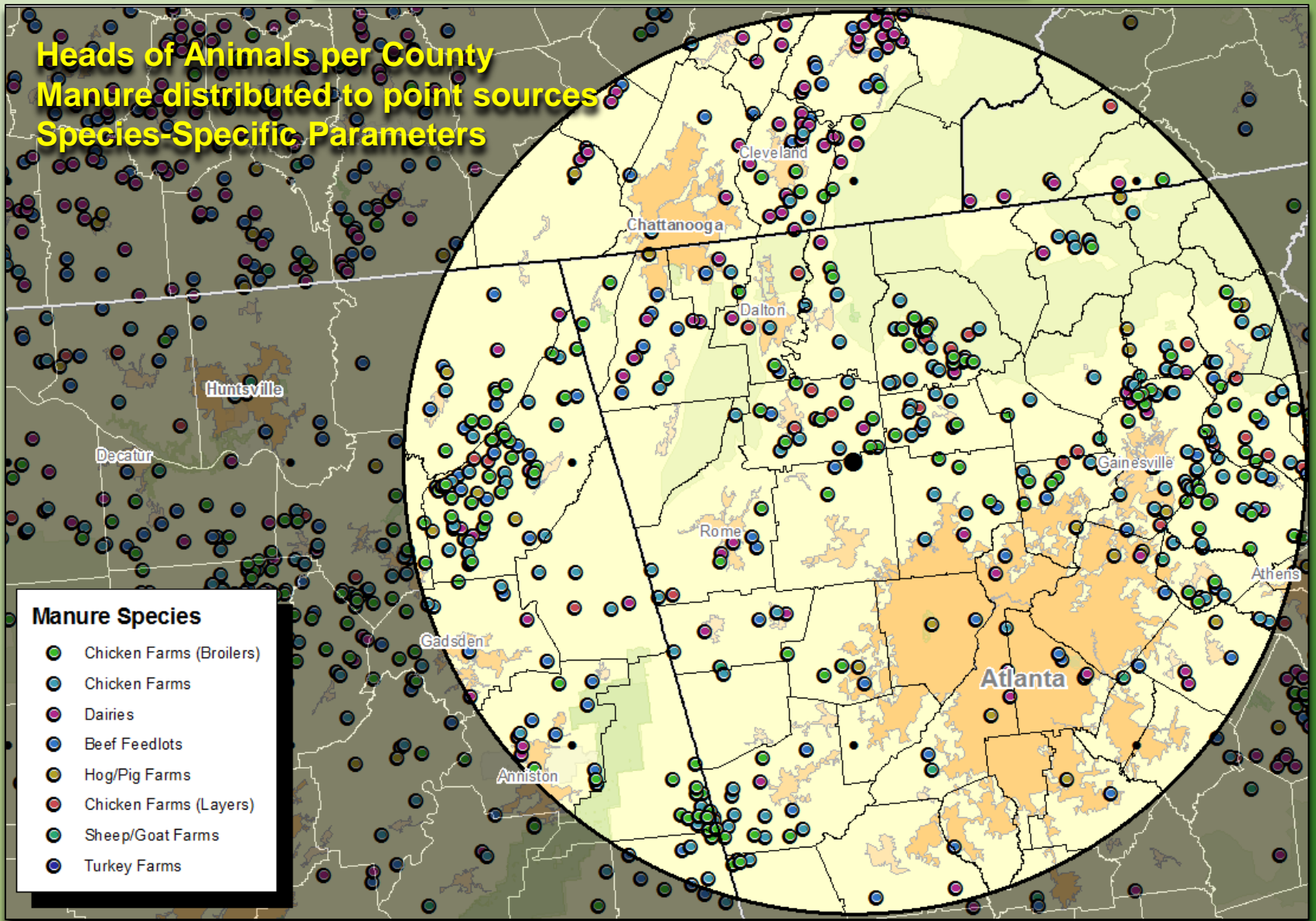
Industrial Wood Residues

Hard and soft wood industrial residue by county
Residue distributed to appropriate point type



Manure Residues

Heads of Animals per County
Manure distributed to point sources
Species-Specific Parameters



Biomass Availability Module

- Purpose: assess supply, availability, and storage options
- Quantifies and classifies total biomass able to be collected to a point within a given harvesting radius
 - Species-specific harvesting and collection parameters
 - Individual species data are carried throughout the model
 - Species are tallied on Btu-equivalent basis
 - Production can be temporally constrained (seasonal or quarterly)
- Grid BAM
 - For regional and national level storage site (St) placement
 - Examines a grid of the potential St (50-mile spacing for US – 1204 points)
 - “Collects” biomass within a given economic limit (– 80 miles)
- Storage/Processing Site BAM (Rosettes)
 - Quantifies detailed biomass availability for St
 - Models specific biomass processing facilities
 - Used in specific scenarios to model biomass availability to a discrete St
 - Uses actual time/distance transportation radius based on roads
 - Creates Cost/Supply Curves

Species-Specific Parameters

Detailed Physical Parameters

Species:	Physical Parameters											
	BtuHHV	BtuLHV	Ash Avg	Ash Min	Ash Max	Moisture	Potassium (K)	Sodium (Na)	Chlorine (Cl)	Carbon (C)	Mercury (Hg)	Sulfur (S)
	MMBtu /Tonne	MMBtu /Tonne	%	%	%	%	g/kg (DAF)	g/kg (DAF)	weight % (DAF)	weight %	weight % (DAF)	weight % (DAF)
Logging Residue - HardWood	18.8	17.4	0.9	0.2	2.6	11.3	1.20	0.01	0.0	49.7	0.0	
Logging Residue - SoftWood	19.9	18.5	1.6	0.4	4.1	4.7	1.68	0.25	0.0	51.9	0.0	
Forest Mgmt. Residue - HardWood	18.8	17.4	0.9	0.2	2.6	11.3	1.20	0.01	0.0	49.7	0.0	
Forest Mgmt. Residue - SoftWood	19.9	18.5	1.6	0.4	4.1	4.7	1.68	0.25	0.0	51.9	0.0	
Coarse Wood Residue - Hardwood	18.5	17.2	0.9	0.4	2.1	15.2	0.98	0.04	0.0	50.0	0.0	
Coarse Wood Residue - Softwood	19.3	18.0	0.3	0.3	0.3	9.3	0.38	0.04	0.0	49.8	0.0	
Fine Wood Residue - Hardwood	17.2	16.0	1.5			8.0	-	-		50.8	0.0	
Fine Wood Residue - Softwood										49.3	0.0	
Urban Wood Waste - Tree										51.1	0.0	

Seasonality Parameters

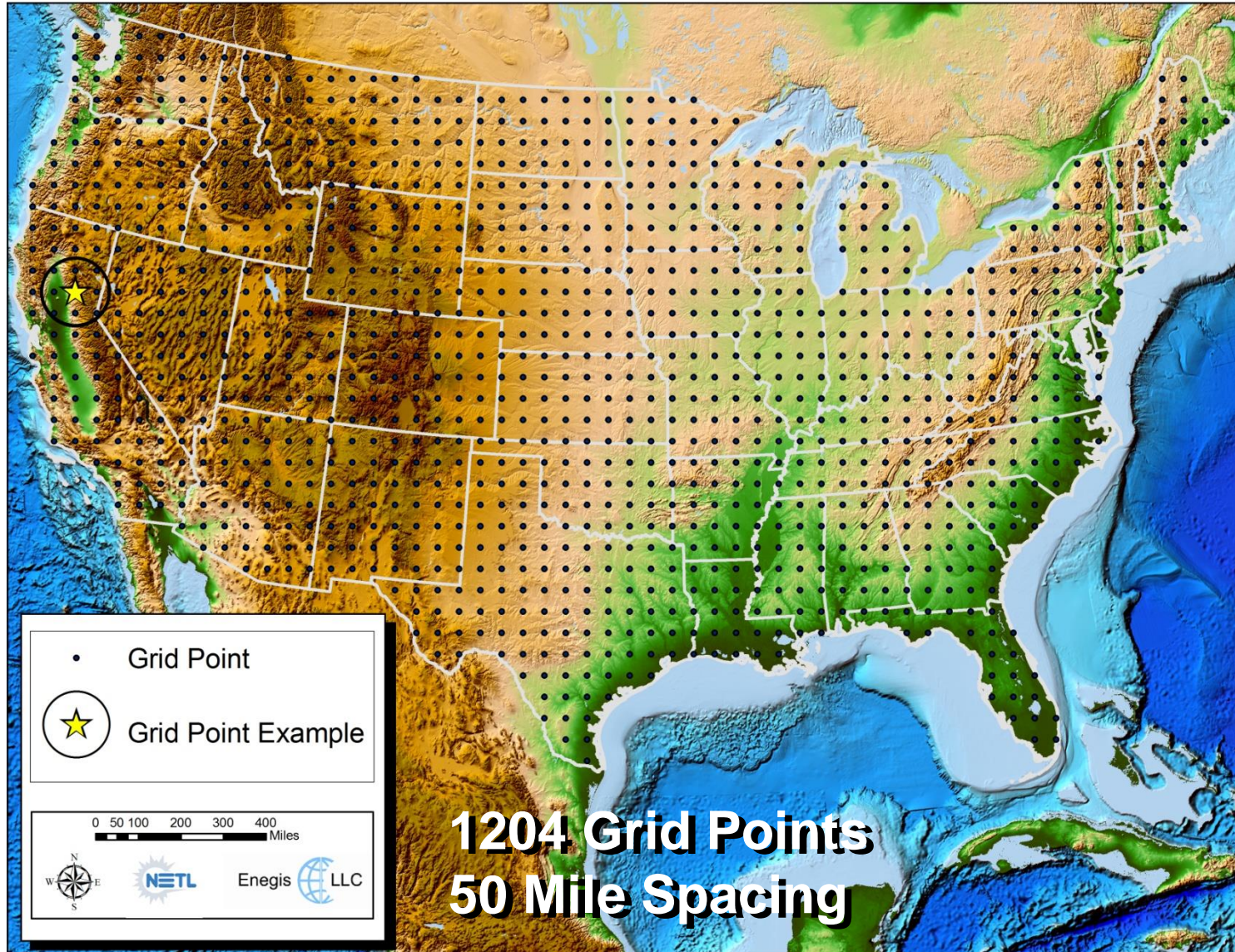
Species:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
	%	%	%	%	%	%	%	%	%	%	%	%	%
Hay All (Dry)	-	-	-	-	10	20	30	20	10	10	-	-	100
Hay Alfalfa (Dry)	-	-	-	-	10	20	30	20	10	5	5	-	100
Rice All	-	-	-	-	-	10	20	40	30	-	-	-	100
Sorghum For Grain	-	-	-	-	-	-	-	10	15	45	30	-	100
Barley All	-	-	-	-	-	-	25	50	25	-	-	-	100
Canola	-	-	-	-	20	30	30	20	-	-	-	-	100
Corn For Grain	-	-	-	-	-	-	-	-	25	50	25	-	100
Cotton Amer. Pima	-	-	-	-	-	-	-	-	20	50	15	15	100
Cotton Upland	-	-	-	-	-	-	-	-	20	50	15	15	100
Beans Dry Edible	-	-	-	-	-	-	-	25	50	25	-	-	100
Wheat Durum	-	-	-	-	-	-	25	50	25	-	-	-	100
Flaxseed	-	-	-	-	-	-	50	50	-	-	-	-	100
Peanuts for Nuts	-	-	-	-	-	-	-	25	50	25	-	-	100
Potatoes All	-	-	-	-	-	-	-	25	50	25	-	-	100
Hay Other (Dry)	-	-	-	-	10	20	30	20	10	10	-	-	100
Oats - (Fall)	-	-	-	-	-	-	25	50	25	-	-	-	100
Rye	-	-	-	-	25	50	25	-	-	-	-	-	100
Safflower	-	-	-	-	-	-	-	50	50	-	-	-	100
Soybeans	-	-	-	-	-	-	10	10	30	30	20	-	100
Sugarcane For Sugar	15	15	10	5	-	-	-	-	10	20	25	-	100
Sunflower All	-	-	-	-	-	-	-	5	20	50	25	-	100
Sweet Potatoes	-	-	-	-	-	-	-	25	50	25	-	-	100
Sugarbeets	-	-	-	-	-	-	-	-	25	50	25	-	100
Wheat Other Spring	-	-	-	-	-	-	25	50	25	-	-	-	100
Tobacco Air-Cured	-	-	-	-	-	-	25	50	25	-	-	-	100
Tobacco Flue-Cured	-	-	-	-	-	20	30	30	20	-	-	-	100
Green Peas For Processing	2	3	5	10	11	15	20	11	10	8	3	2	100
Snap Beans For Processing	-	-	2	5	7	20	30	20	10	3	2	1	100
Sweet Corn For Processing	-	-	-	-	5	10	30	30	10	10	5	-	100
Wheat Winter All	-	-	-	-	10	25	30	25	10	-	-	-	100

Biomass Residue Conversions

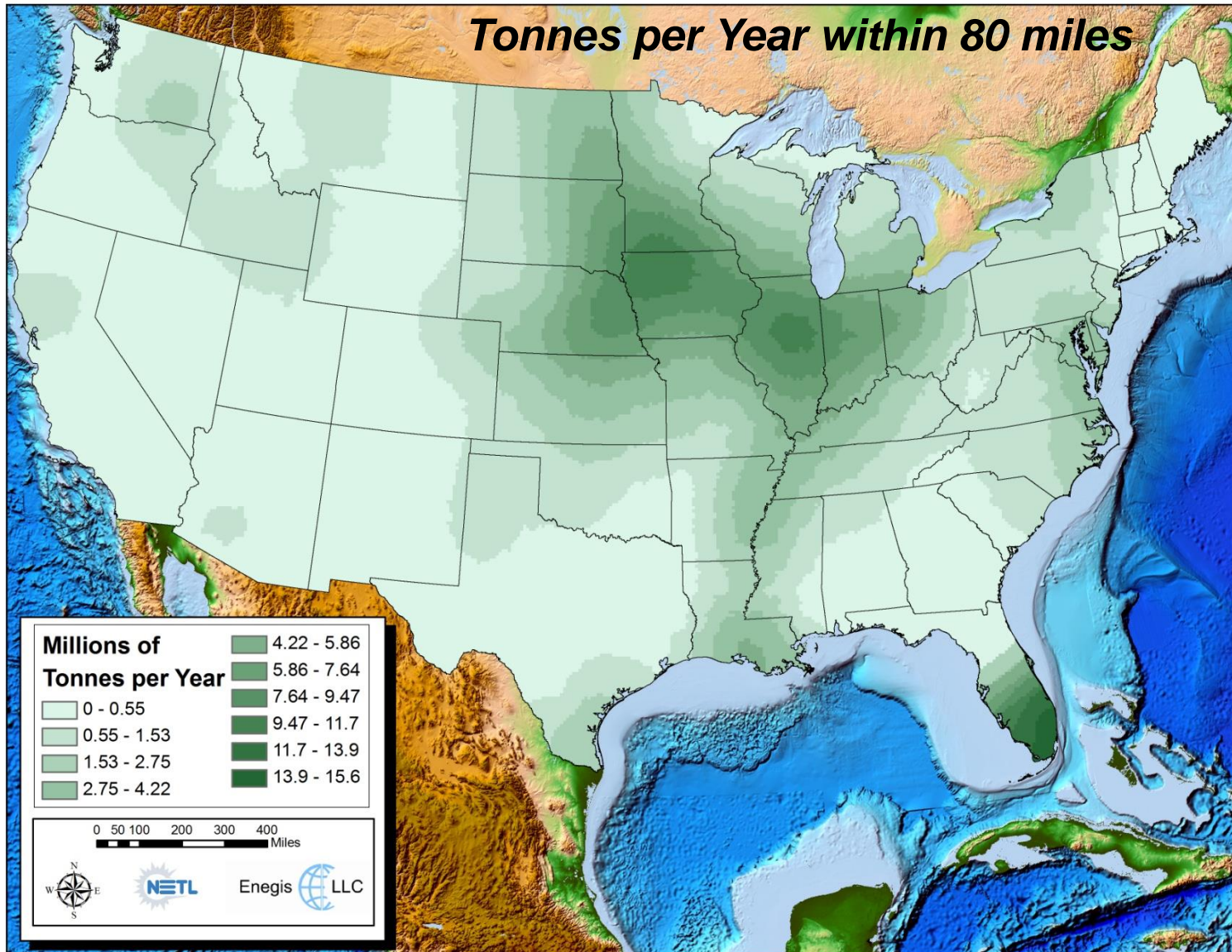
Biomass Commodities			Commodity to Biomass Conversion							
Process	UID	Species	Category	Product	Unit	Conversion to Biomass	Residue Cover	Animal Feed	Other Use	Collection
						factor	%	%	%	%
Y	AH08	Hay All (Dry)	Crop Residue	Grass/plant	tonnes	1.00	0.30	0.25	0.15	0.30
Y	AL08	Hay Alfalfa (Dry)	Crop Residue	Grass/plant	tonnes	1.00	0.30	0.25	0.15	0.30
Y	AR08	Rice All	Crop Residue	Husk/Shell/Pit	tonnes	1.40	0.30	0.25	0.15	0.30
Y	AS08	Sorghum For Grain	Crop Residue	Straw (stalk/cob/ear)	tonnes	1.40	0.30	0.25	0.15	0.30
Y	AW08	Wheat All	Crop Residue	Straw	tonnes	1.30	0.30	0.25	0.15	0.30
Y	BR08	Barley All	Crop Residue	Straw (stalk/cob/ear)	tonnes	1.20	0.30	0.25	0.15	0.30
Y	CN08	Canola	Crop Residue	Stalks	tonnes	2.20	0.30	0.25	0.15	0.30
Y	CR08	Corn For Grain	Crop Residue	Corn stover	tonnes	1.00	0.30	0.25	0.15	0.30
Y	CTP08	Cotton Amer. Pima	Crop Residue	Cotton Stalks	tonnes	4.50	0.30	0.25	0.15	0.30
Y	CTU08	Cotton Upland	Crop Residue	Cotton Stalks	tonnes	4.50	0.30	0.25	0.15	0.30
Y	DB08	Beans Dry Edible	Crop Residue	Straw (stalk/cob/ear)	tonnes	1.20	0.30	0.25	0.15	0.30
Y	DW08	Wheat Durum	Crop Residue	Straw (stalk/cob/ear)	tonnes	1.30	0.30	0.25	0.15	0.30
Y	FX08	Flaxseed	Crop Residue	Straw (stalk/cob/ear)	tonnes	1.20	0.30	0.25	0.15	0.30
Y	PE08	Peanuts for Nuts	Crop Residue	Husk/Shell/Pit	tonnes	1.00	0.30	0.25	0.15	0.30
Y	PT08	Potatoes All	Crop Residue	Stalks/Leaves	tonnes	0.40	0.30	0.25	0.15	0.30
Y	OH08	Hay Other (Dry)	Crop Residue	Grass/plant	tonnes	1.00	0.30	0.25	0.15	0.30
Y	OT08	Oats - (Fall)	Crop Residue	Straw	tonnes	1.30	0.30	0.25	0.15	0.30
Y	RY08	Rye	Crop Residue	Straw	tonnes	1.60	0.30	0.25	0.15	0.30
Y	SAF08	Safflower	Crop Residue	Straw (stalk/cob/ear)	tonnes	1.20	0.30	0.25	0.15	0.30
Y	SB08	Soybeans	Crop Residue	stalks/leaves	tonnes	2.10	0.30	0.25	0.15	0.30
Y	SC08	Sugarcane For Sugar	Crop Residue	Bagasse	tonnes	1.60	0.30	0.25	0.15	0.30
Y	SF08	Sunflower All	Crop Residue	Straw (stalk/cob/ear)	tonnes	2.10	0.30	0.25	0.15	0.30
Y	SP07	Sweet Potatoes	Crop Residue	Stalks/Leaves	tonnes	1.00	0.30	0.25	0.15	0.30
Y	SU08	Sugarbeets	Crop Residue	Grass/plant	tonnes	0.20	0.30	0.25	0.15	0.30
Y	SW08	Wheat Other Spring	Crop Residue	Straw	tonnes	1.30	0.30	0.25	0.15	0.30
Y	TBU08	Tobacco Air-Cured Light Burley (Type 31)	Crop Residue	stalks / stems	tonnes	0.75	0.50	-	-	0.50
Y	TFC08	Tobacco Flue-Cured Class 1 (11-14)	Crop Residue	stalks / stems	tonnes	0.83	0.50	-	-	0.50
Y	VGP08	Green Peas For Processing	Crop Residue	stems / leaves	tonnes	1.50	-	-	-	1.00
Y	VSB07	Snap Beans For Processing	Crop Residue	stems / leaves	tonnes	2.10	-	-	-	1.00
Y	VSC08	Sweet Corn For Processing	Crop Residue	Corn stover	tonnes	1.00	0.30	0.25	0.15	0.30
Y	WW08	Wheat Winter All	Crop Residue	Straw	tonnes	1.30	0.30	0.25	0.15	0.30

Grid BAM Scenario Examples— Lower 48 Resource Availability

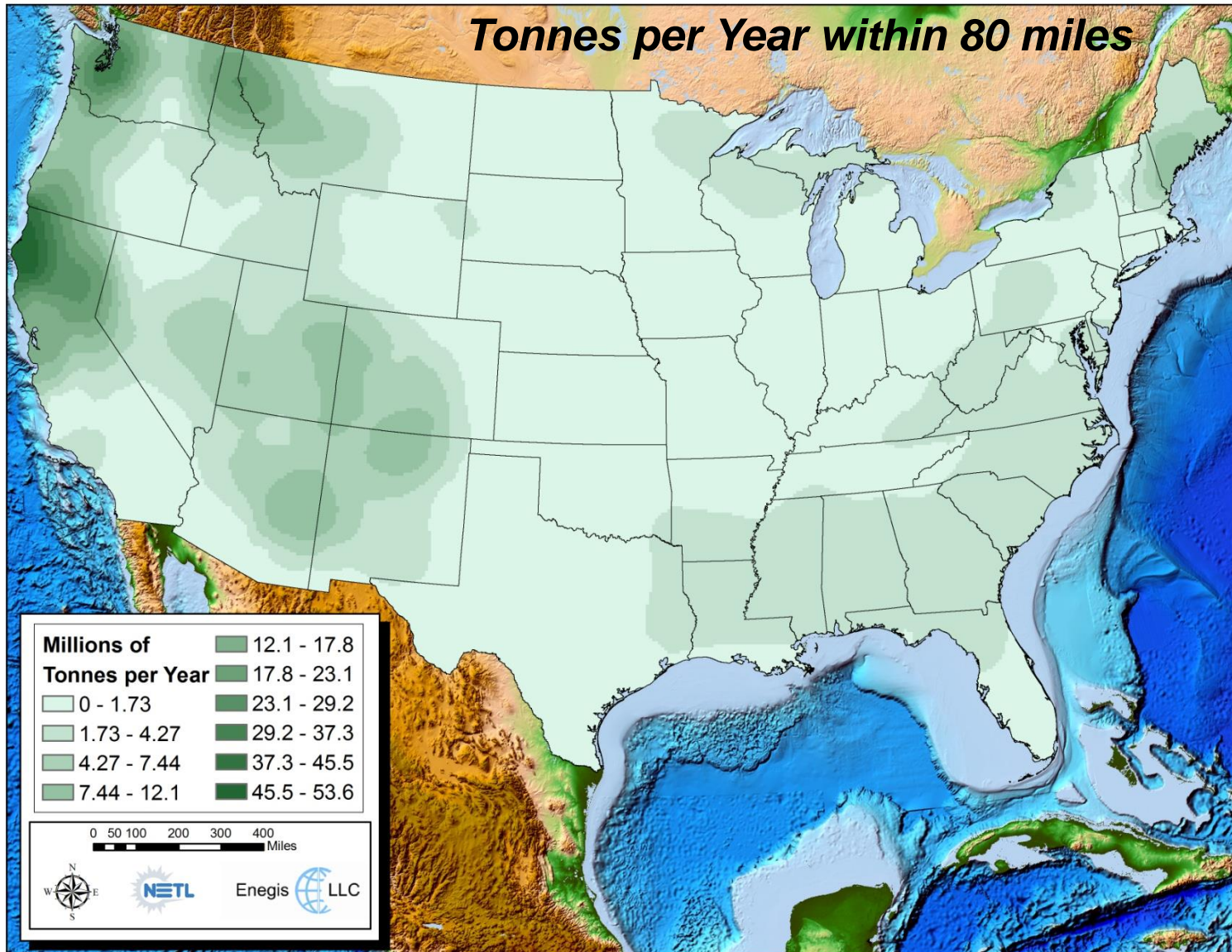
Lower 48 Biomass Availability Module



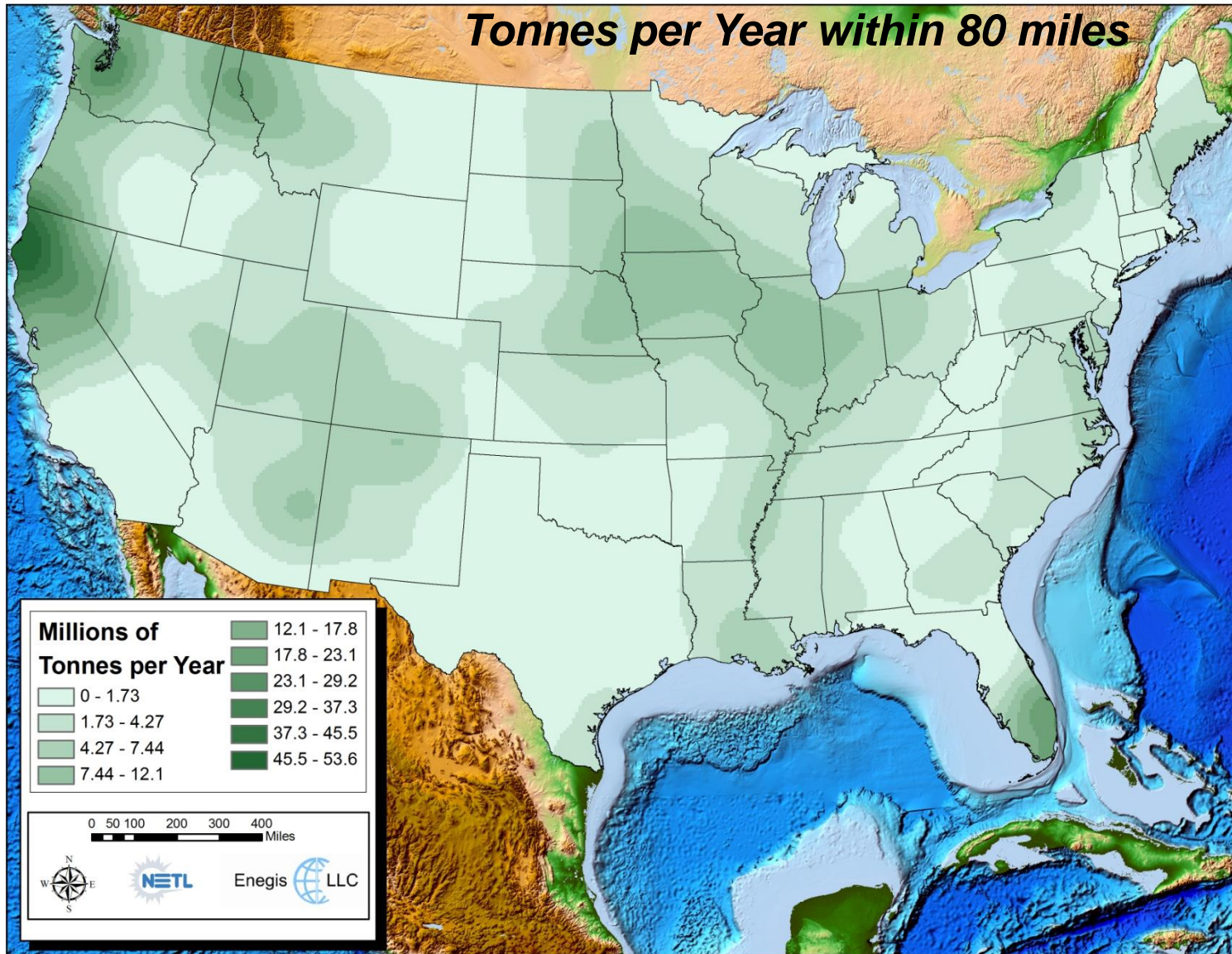
Agriculture Residues Results—All Species



Woody Residues Results—All Species



Agriculture and Woody Results—All Species

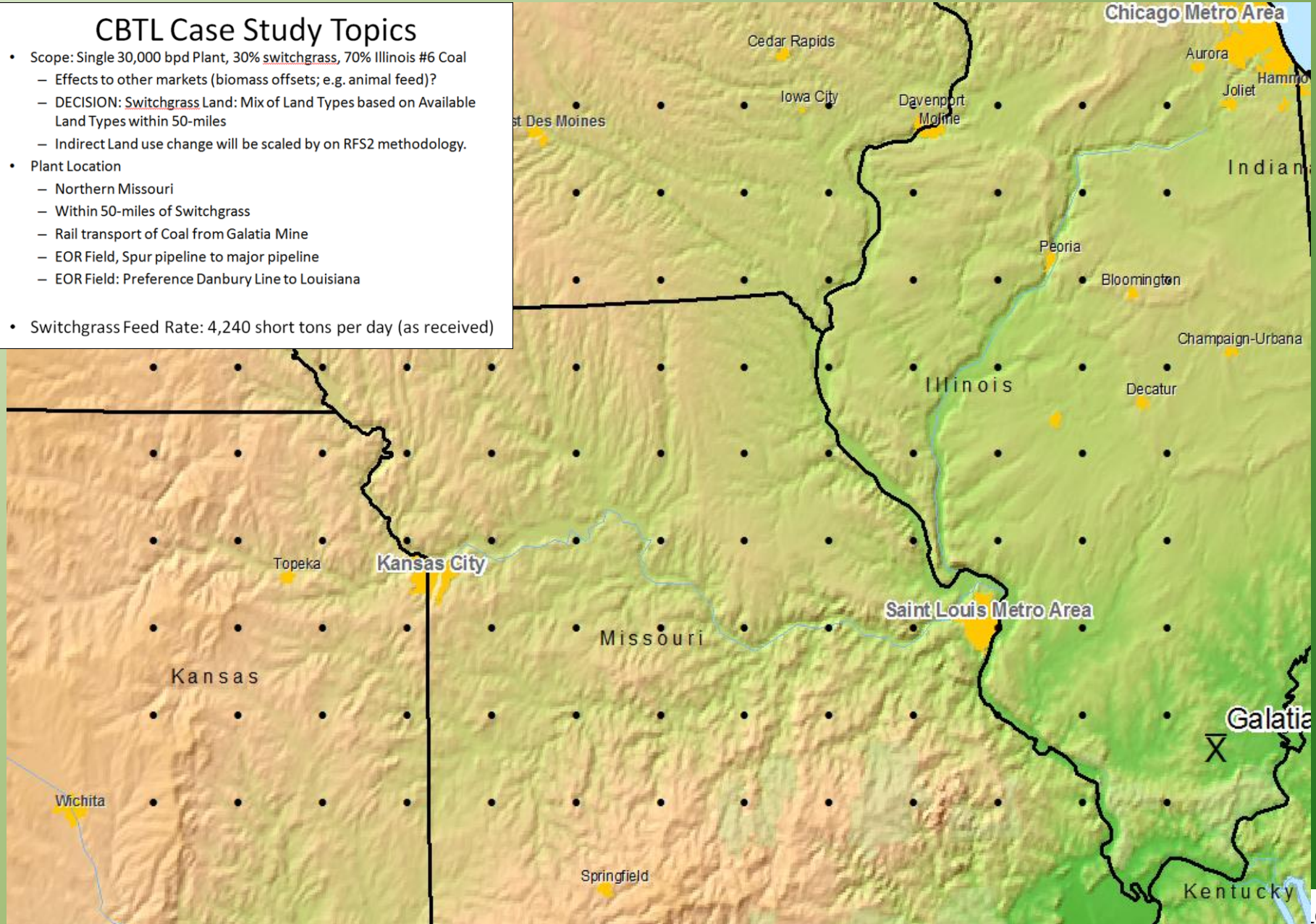


Grid BAM Scenario Examples— *Northern Missouri (NOMO) Switchgrass*

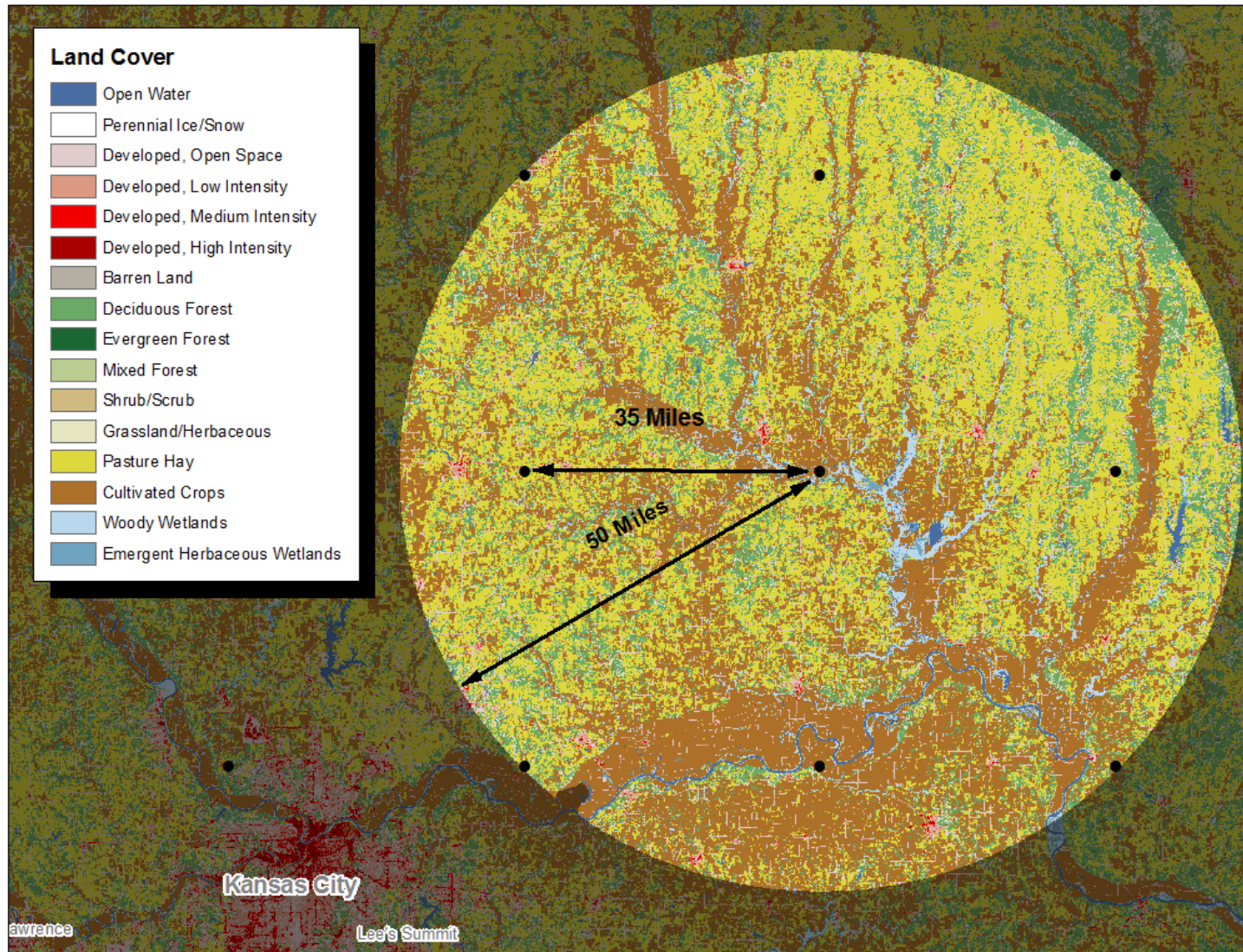
Northern Missouri Switchgrass Exercise

CBTL Case Study Topics

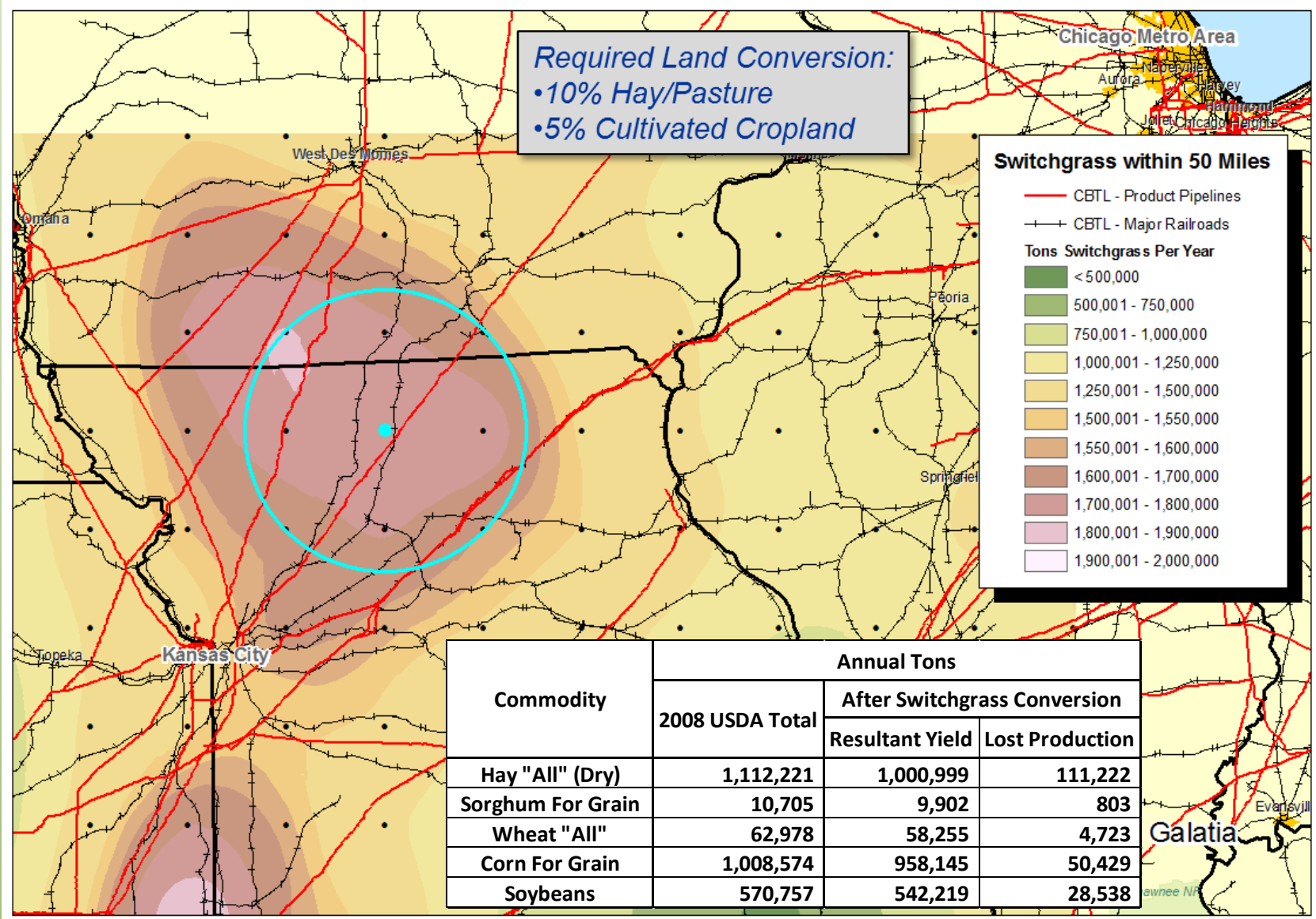
- Scope: Single 30,000 bpd Plant, 30% switchgrass, 70% Illinois #6 Coal
 - Effects to other markets (biomass offsets; e.g. animal feed)?
 - DECISION: Switchgrass Land: Mix of Land Types based on Available Land Types within 50-miles
 - Indirect Land use change will be scaled by on RFS2 methodology.
- Plant Location
 - Northern Missouri
 - Within 50-miles of Switchgrass
 - Rail transport of Coal from Galatia Mine
 - EOR Field, Spur pipeline to major pipeline
 - EOR Field: Preference Danbury Line to Louisiana
- Switchgrass Feed Rate: 4,240 short tons per day (as received)



Northern Missouri Switchgrass Exercise (cont)



Northern Missouri Switchgrass Exercise (cont)

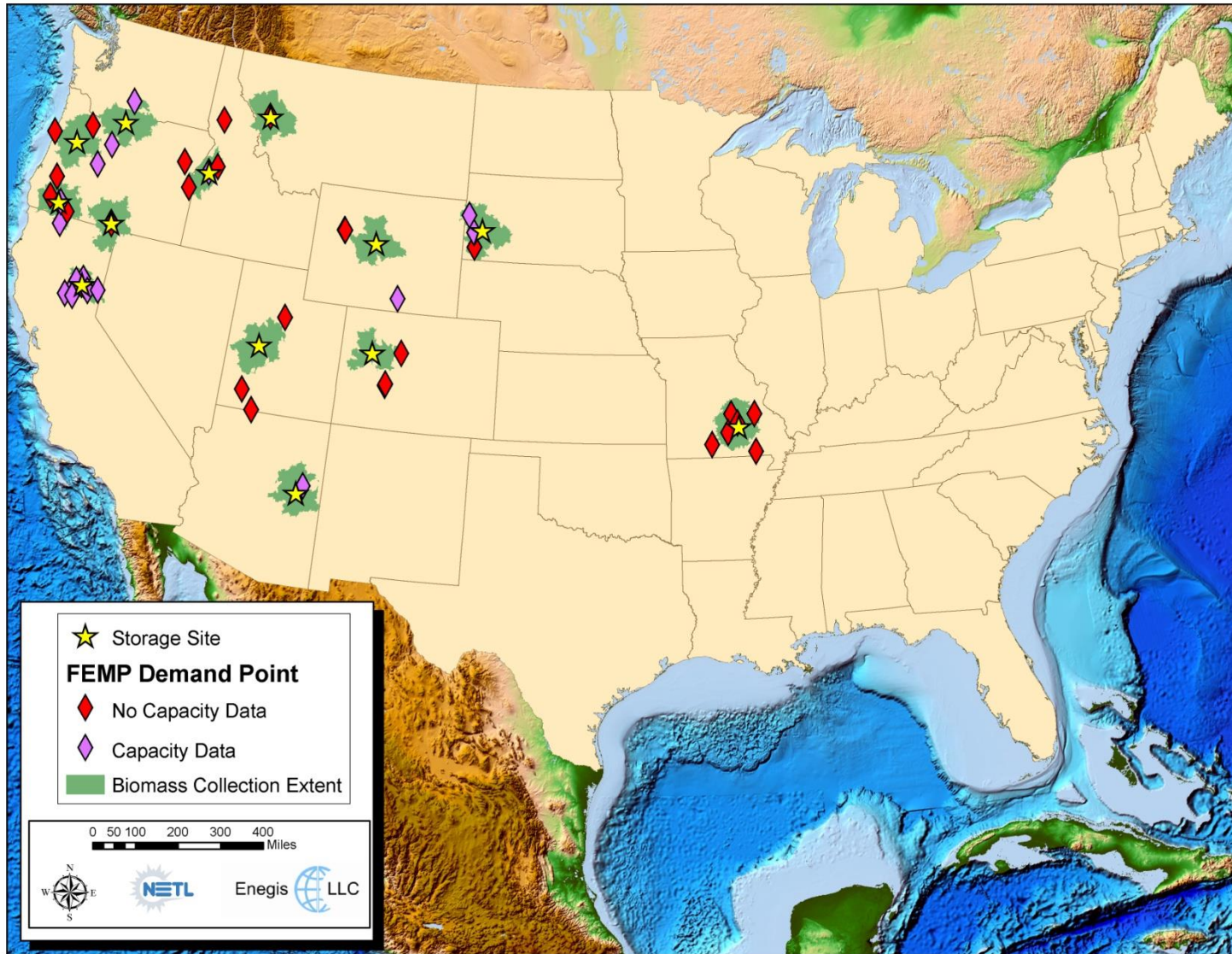


**Storage/Processing BAM
Scenario Examples—FEMP
Sites Scenario Analysis**

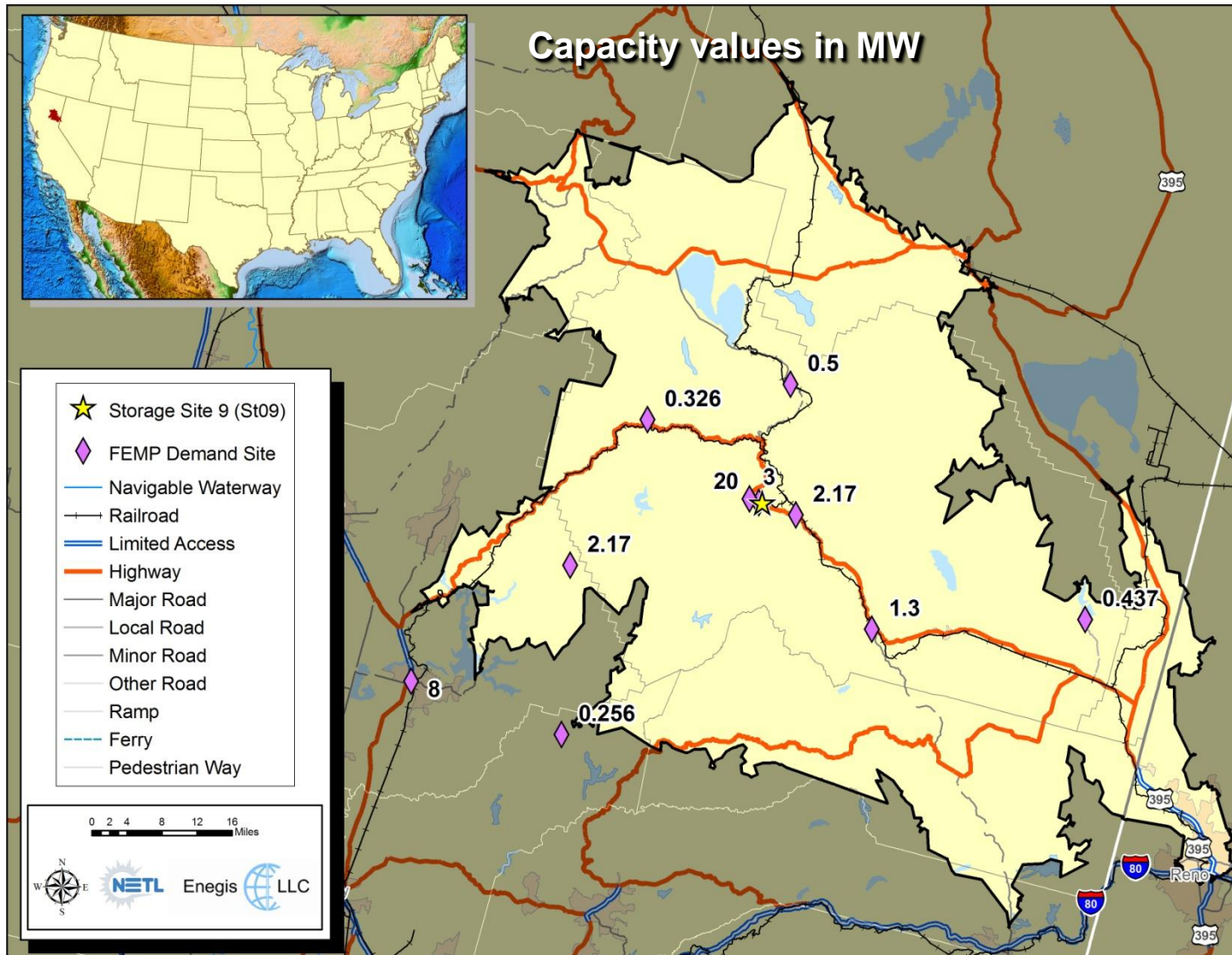
FEMP Sites Scenario Analysis

- **Approximately 50 sites**
 - In the western US
 - Ranging from combined heat and power plants to administration building heating
 - Demand is highly project-specific
- **Evaluate clusters of demand**
 - A central storage site feeds into surrounding FEMP demand sites

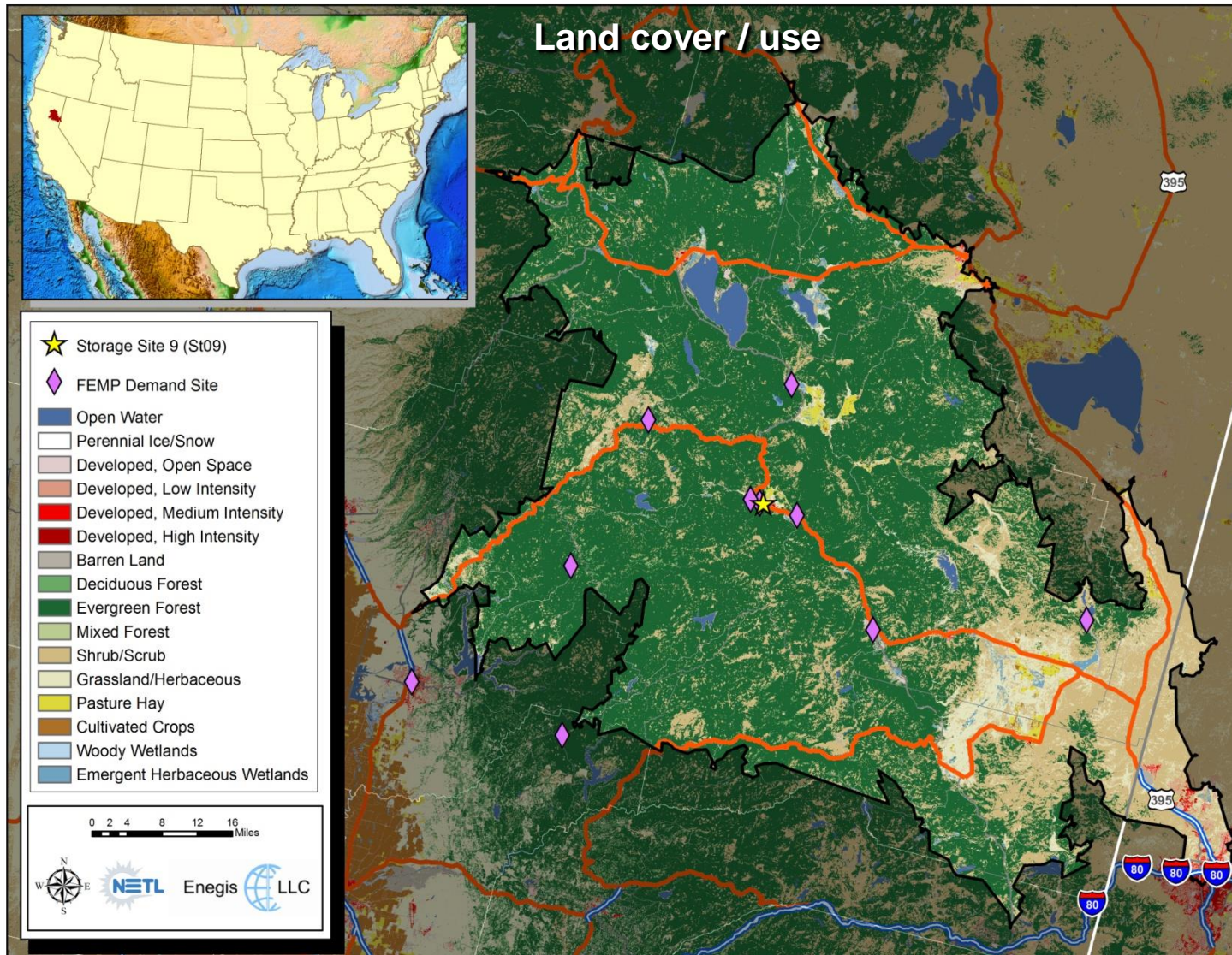
FEMP Sites Scenario



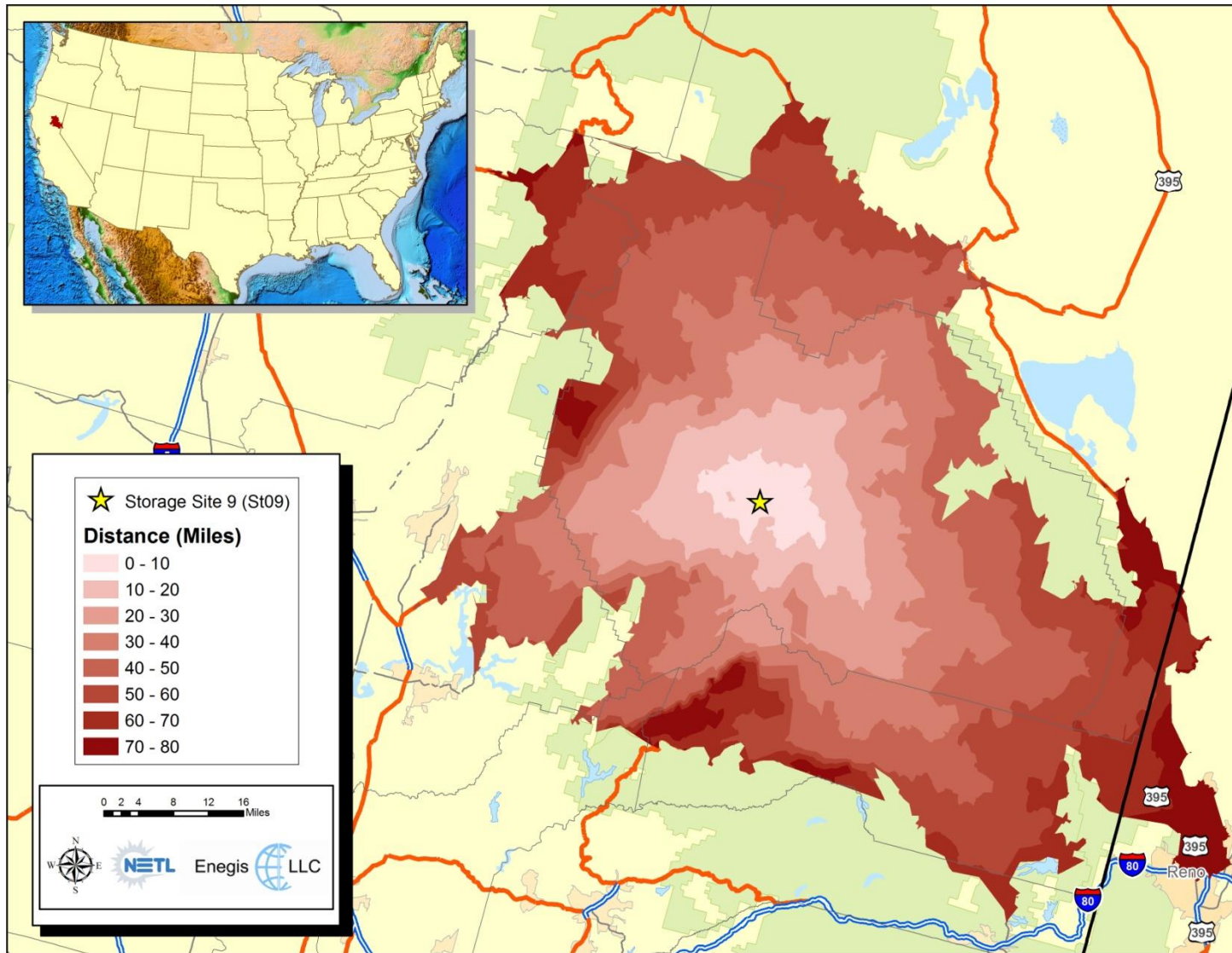
Storage Site 9, California



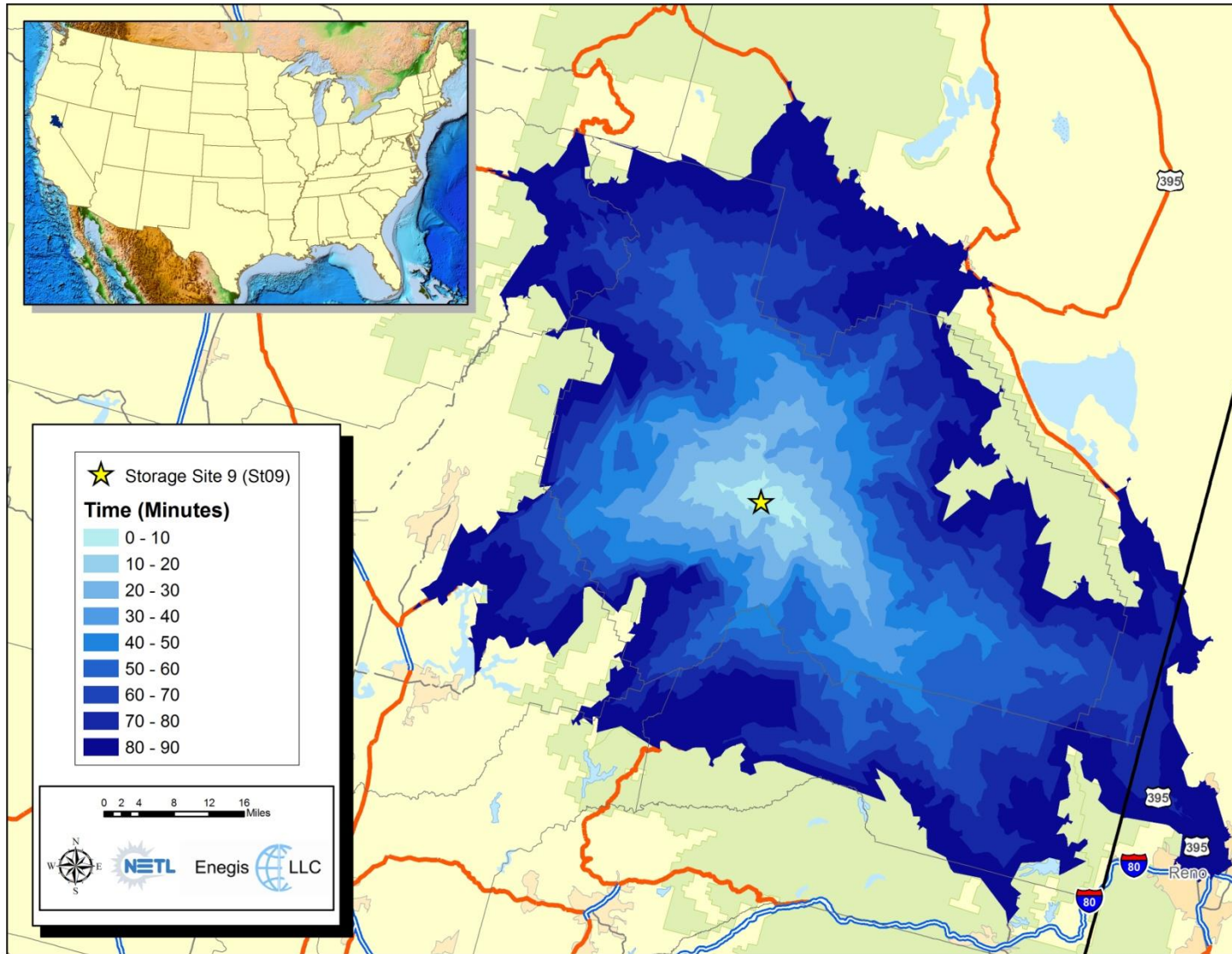
Storage Site 9, California



Storage Site 9, California



Storage Site 9, California



Biomass Process Flow

Biomass

Process

Stage & Calculations

Wood Chips, Wood Bundles, or Wood As Is
Agricultural Bundle

Wood Chips, Wood Bundles, or Wood As Is
Agricultural Bundle

Pellets, Briquettes, Torrefied Briquettes, or Chips

Pellets, Briquettes, Torrefied Briquettes, or Chips

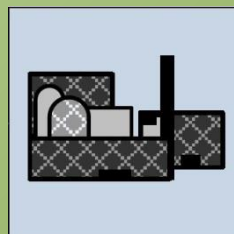
Biomass Cultivation, Harvest & In Situ
 Densification



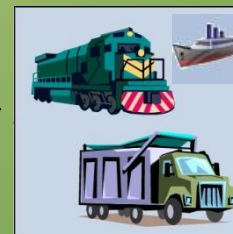
Transportation
 (Trucking)



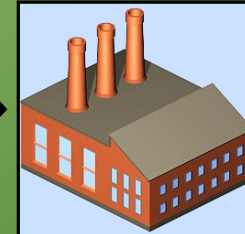
Processing
 & Storage



Transportation
 (Truck, Rail, or
 Barge)



Demand Plant



To Farm/Forest Gate:

1. Cultivation
2. Harvest
3. In Situ Densification

Producer Payment

To Pre-Densification:

1. Trucking
2. Loading and Unloading

To Post-Densification:

1. Densification
 - A. Pelletization
 - B. Briquetization
 - C. Torrefaction
 - D. Chipping
2. Storage

To Plant Gate:

1. Delivery Cost
 - A. Truck
 - B. Rail
 - C. Barge

Storage Profit
 Credits/Allowances/Incentives

Track Cost, Carbon Footprint and Energy Balance at each stage

Processing In Situ (Farm Gate)

- **Agriculture residues – function of type**
 - Bale/bundle grassy residue
 - Bale/bundle other types of residue
- **Woody residues:**
 - Option 1: chip and/or grind
 - Increases density
 - Facilitates transportation
 - Speeds decomposition
 - Option 2: bale/bundle
 - Increases density
 - Retards decomposition
 - Option 3: haul as is

Pre/Post Densification Transportation Options

- **All pre-densification transport is performed by truck**
- **Choice of In Situ Densification**
- **Trucking capacity is volume-limited**
 - Increases the tonnes per truck load
 - Affects the outcome for cost, carbon footprint and energy efficiency for transport
- **Preprocess: chip/grind and drying—biomass needs to be $< \frac{1}{4}$ inch for different processes:**
 - Option 1: pelletize
 - Compress biomass into small pellets
 - Option 2: briquette
 - Compress biomass into large pellets
 - Option 3: torrefaction
 - Pyrolysis of biomass to create char
 - Add binding agent (starch) to char and create a pellet or briquette

Biomass Energy Balance and Carbon Footprint

Process Flow

Activity		Energy Balance	Carbon Footprint	Energy Balance	Carbon Footprint
		MBtu / tonne	kg CO2 / tonne	MBtu / tonne / mile	kg CO2 / tonne / mile
Farm Gate	Wood Bundler	38.60	2.99		
	Wood Chipper - Small	79.50	6.15		
	Wood Chipper - Large	13.00	1.04		
	Wood As is	0.00	0.00		
	Ag Bundler - Gen	52.90	4.09		
	Ag Bundler - Grassy	73.40	5.68		
Pre-Densification	Trucking Cost Description	Loading & Unloading		Truck	
	Wood Bundle	30.60	2.37	1.18	0.09
	Wood Chips	-	-	1.18	0.09
	Wood As Is	30.60	2.37	3.65	0.28
	Ag Bundle	30.60	2.37	1.49	0.12
Post-Densification	Pelletization with Chipper	3,800	358		
	Briquetization with Chipper	3,780	357		
	Torrefacation with Chipper	1,220	133		
	Pelletization	3,780	357		
	Briquetization	3,760	355		
	Torrefacation	1,200	132		
	Storage	30.60	2.37		

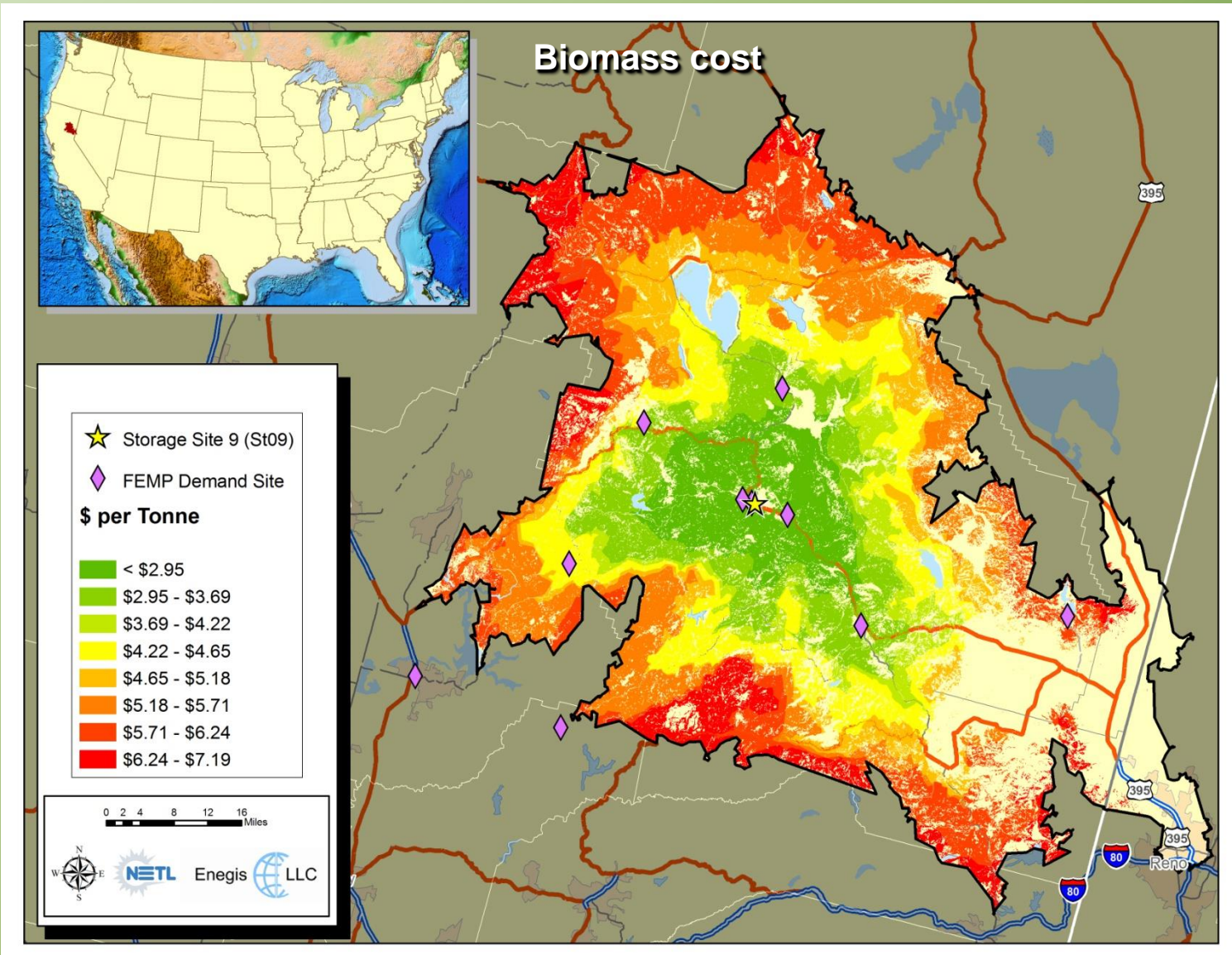
Biomass Costs

Process Flow

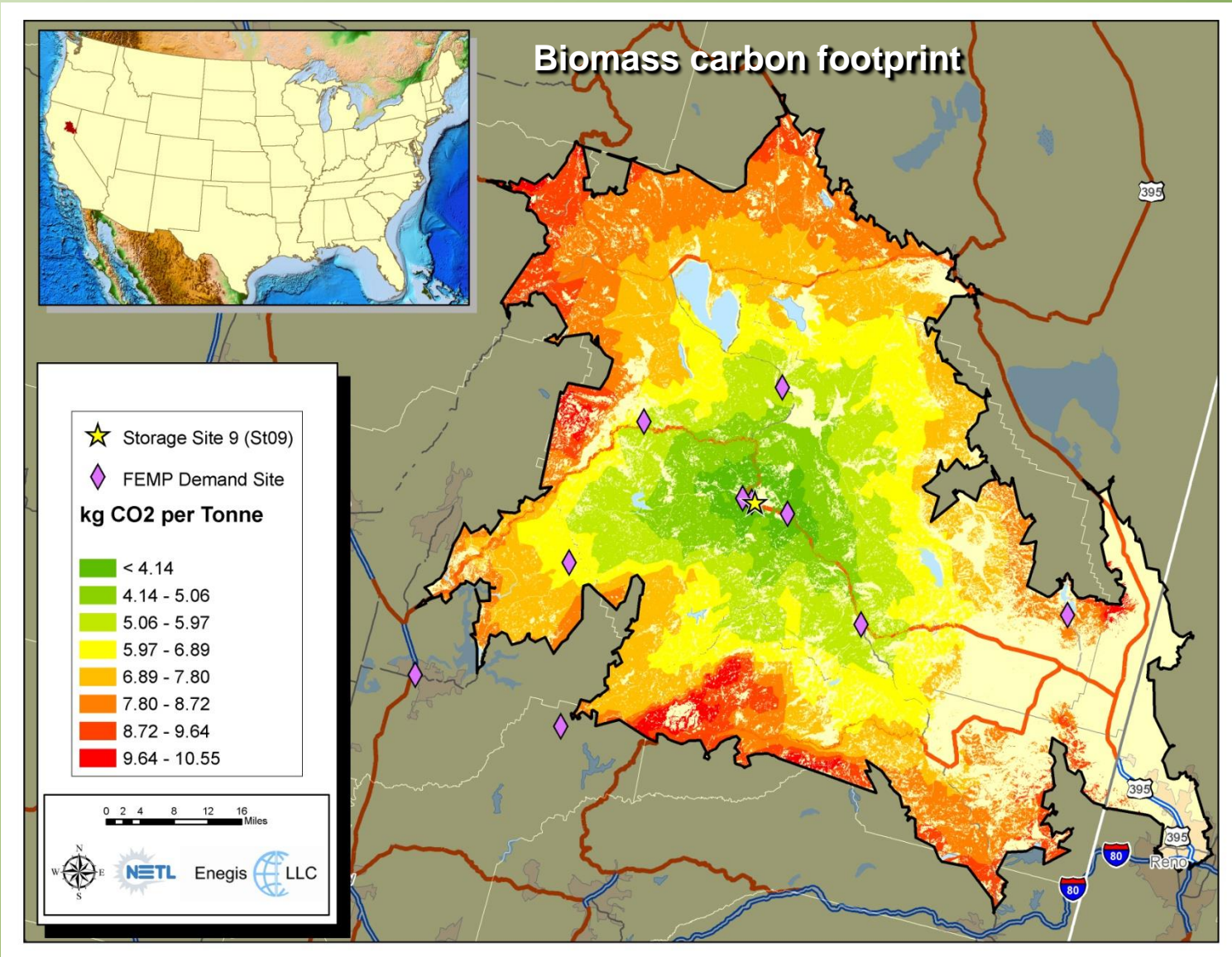


Activity		\$/tonne		\$/tonne/hour		\$/tonne/mile
		CAPEX	OPEX	CAPEX	OPEX	OPEX
Farm Gate	Wood Bundler	0.89	13.78			
	Wood Chipper - Small	0.51	10.38			
	Wood Chipper - Large	0.08	0.64			
	Wood As is	0.00	0.00			
	Ag Bundler - Gen	1.64	8.6			
	Ag Bundler - Grassy	3.03	5.89			
Pre-Densification	Trucking Cost Description	Loading & Unloading		Truck	Labor	Fuel, Insurance, etc.
	Wood Bundle	0.73	1.52	0.45	0.83	0.05
	Wood Chips	-	0.31	0.45	0.83	0.05
	Wood As Is	2.25	4.69	1.39	2.55	0.16
	Ag Bundle	0.92	1.92	0.57	1.04	0.07
Post-Densification	Pelletization with Chipper	12.31	36.16			
	Briquetization with Chipper	16.40	32.71			
	Torrefacation with Chipper	13.86	39.61			
	Pelletization	11.71	32.71			
	Briquetization	15.80	29.27			
	Torrefacation	13.27	36.16			
	Storage	6.91	2.20			

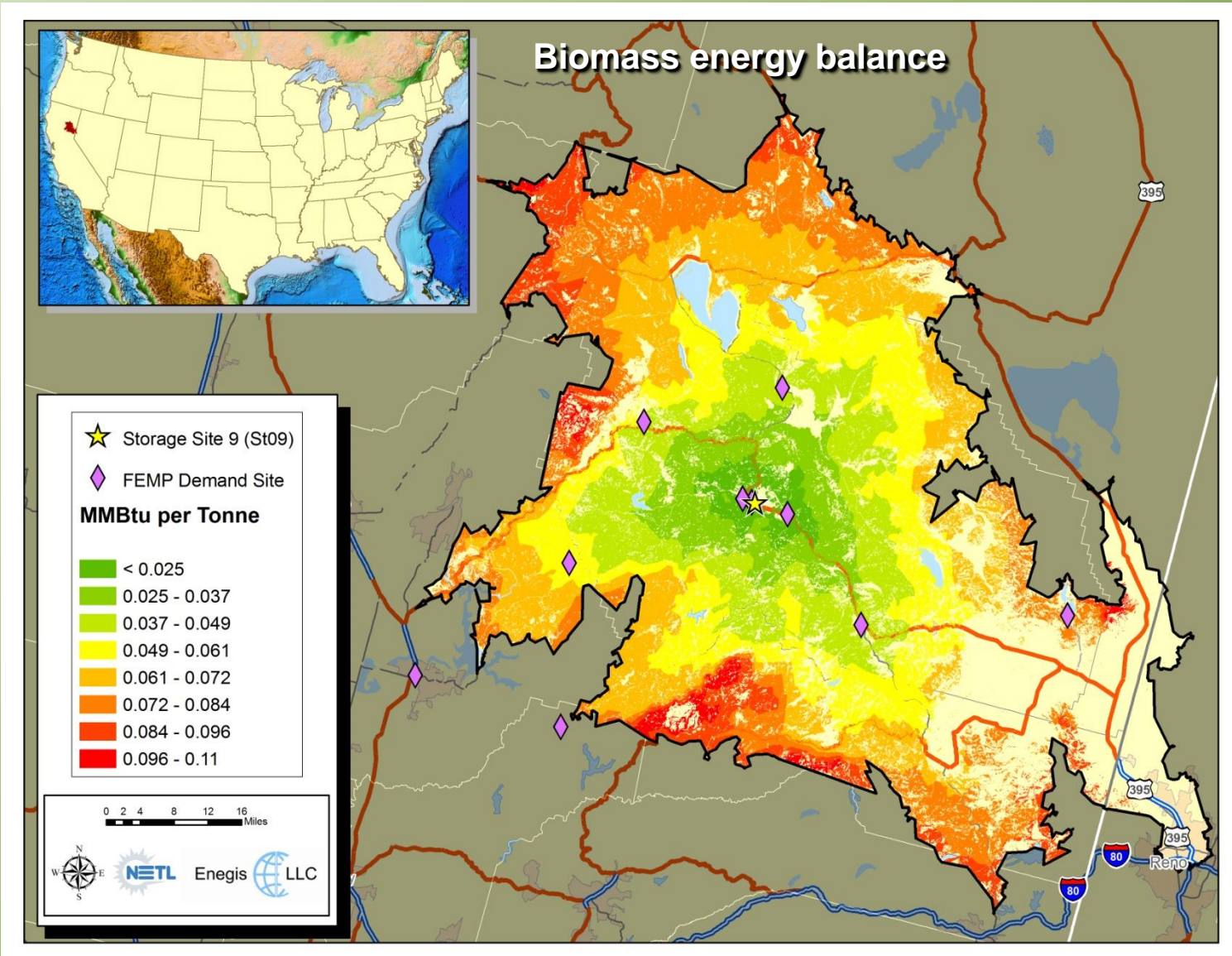
Storage Site 9, California—Pre-Densification



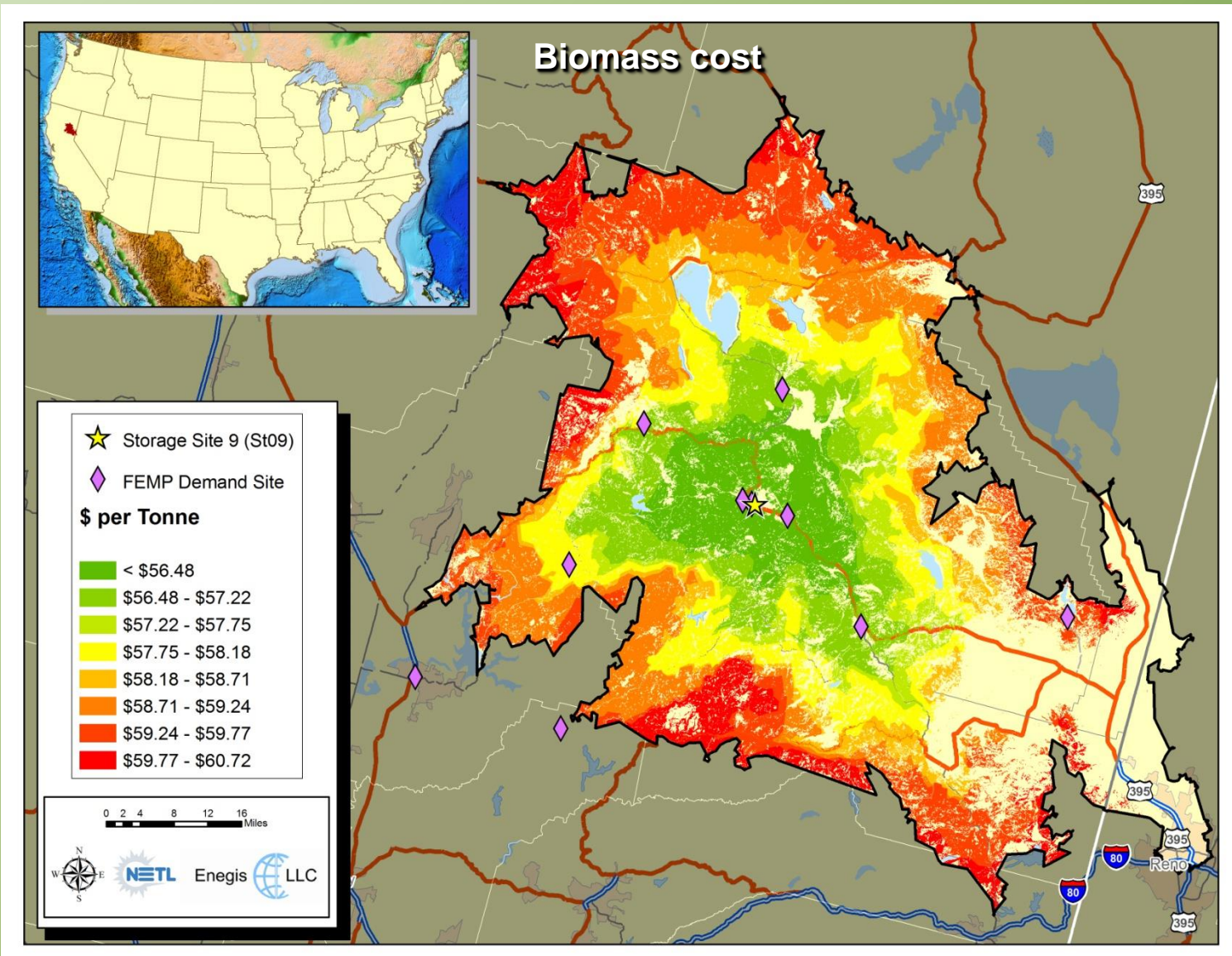
Storage Site 9, California—Pre-Densification



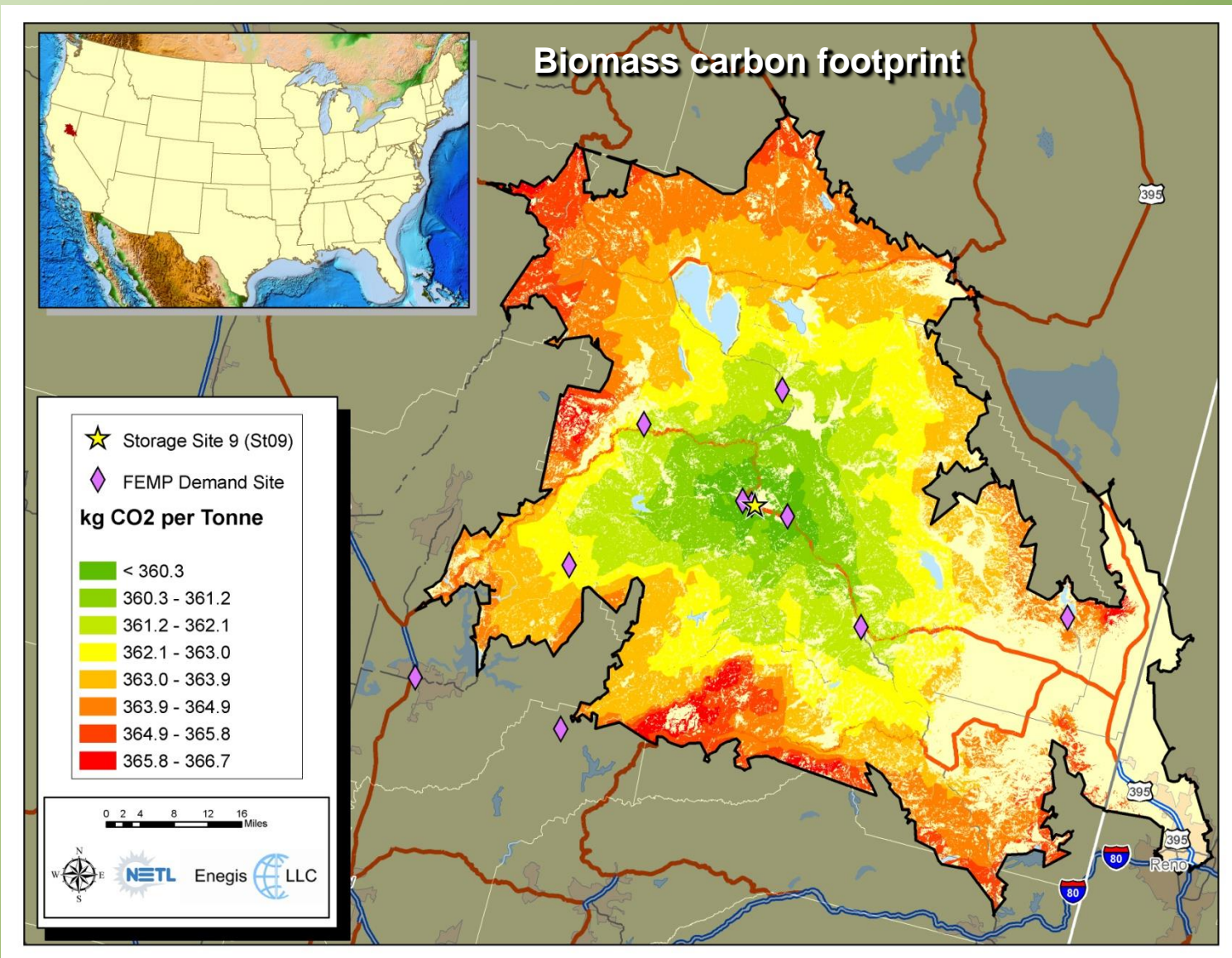
Storage Site 9, California—Pre-Densification



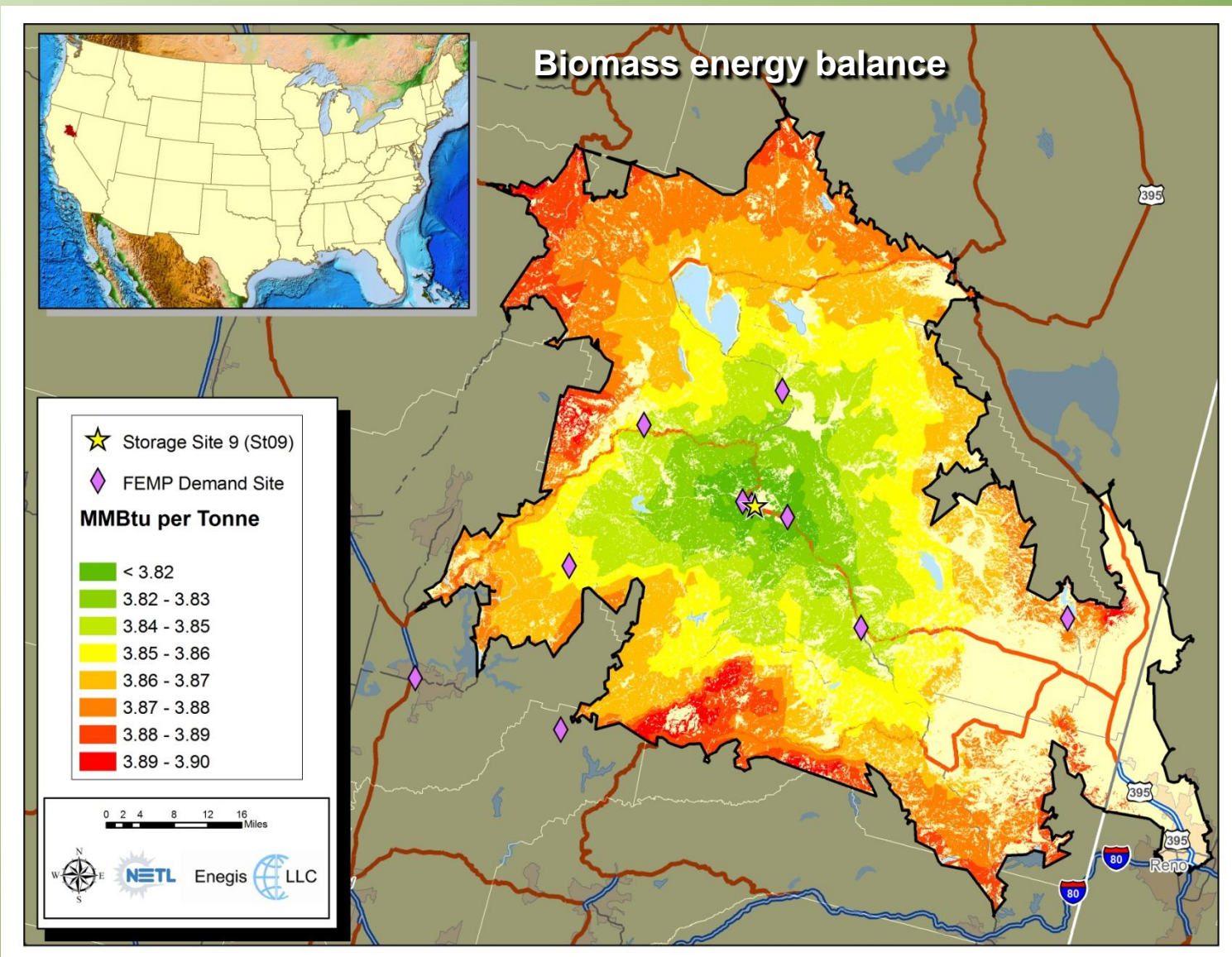
Storage Site 9, California—Post-Densification



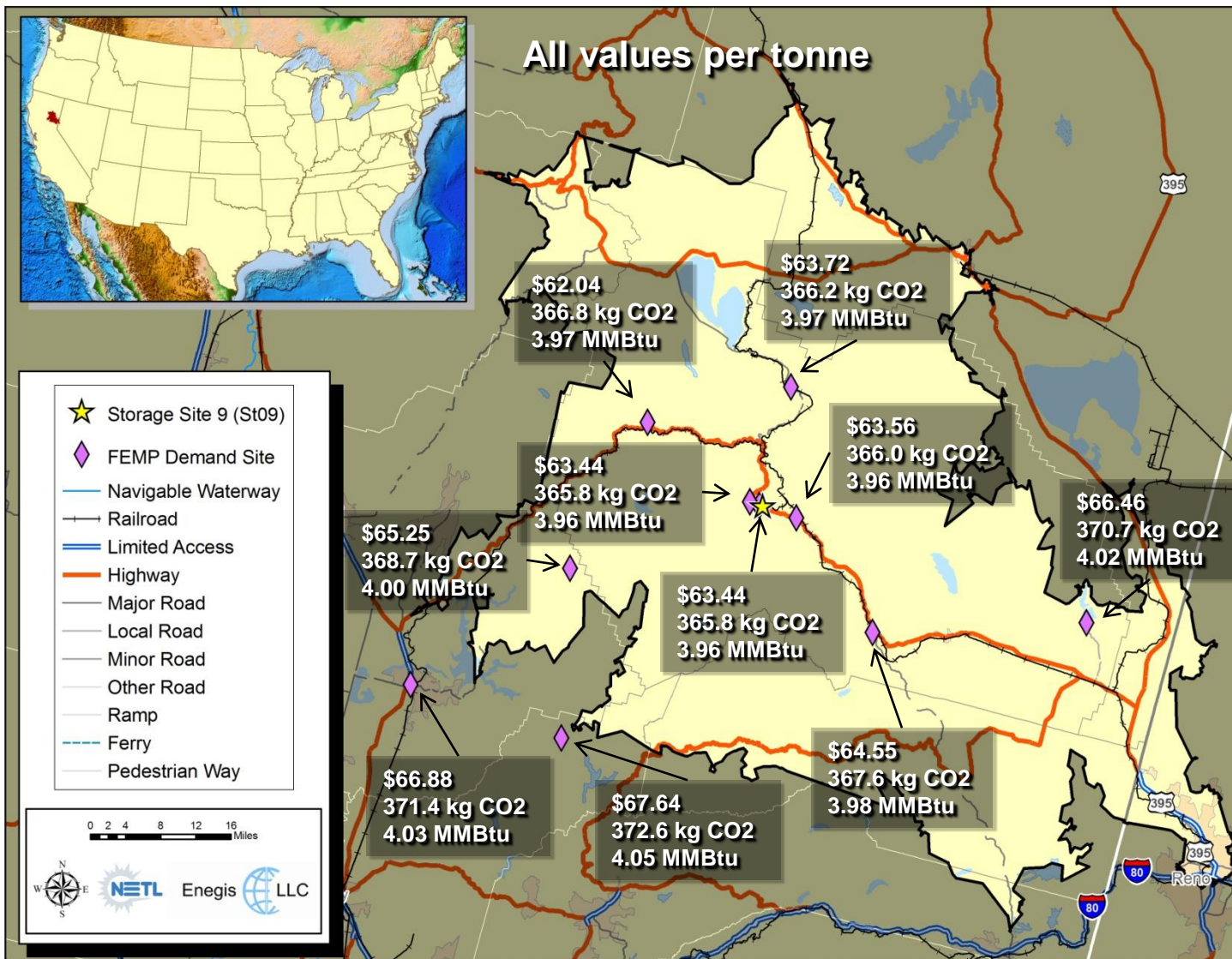
Storage Site 9, California—Post-Densification



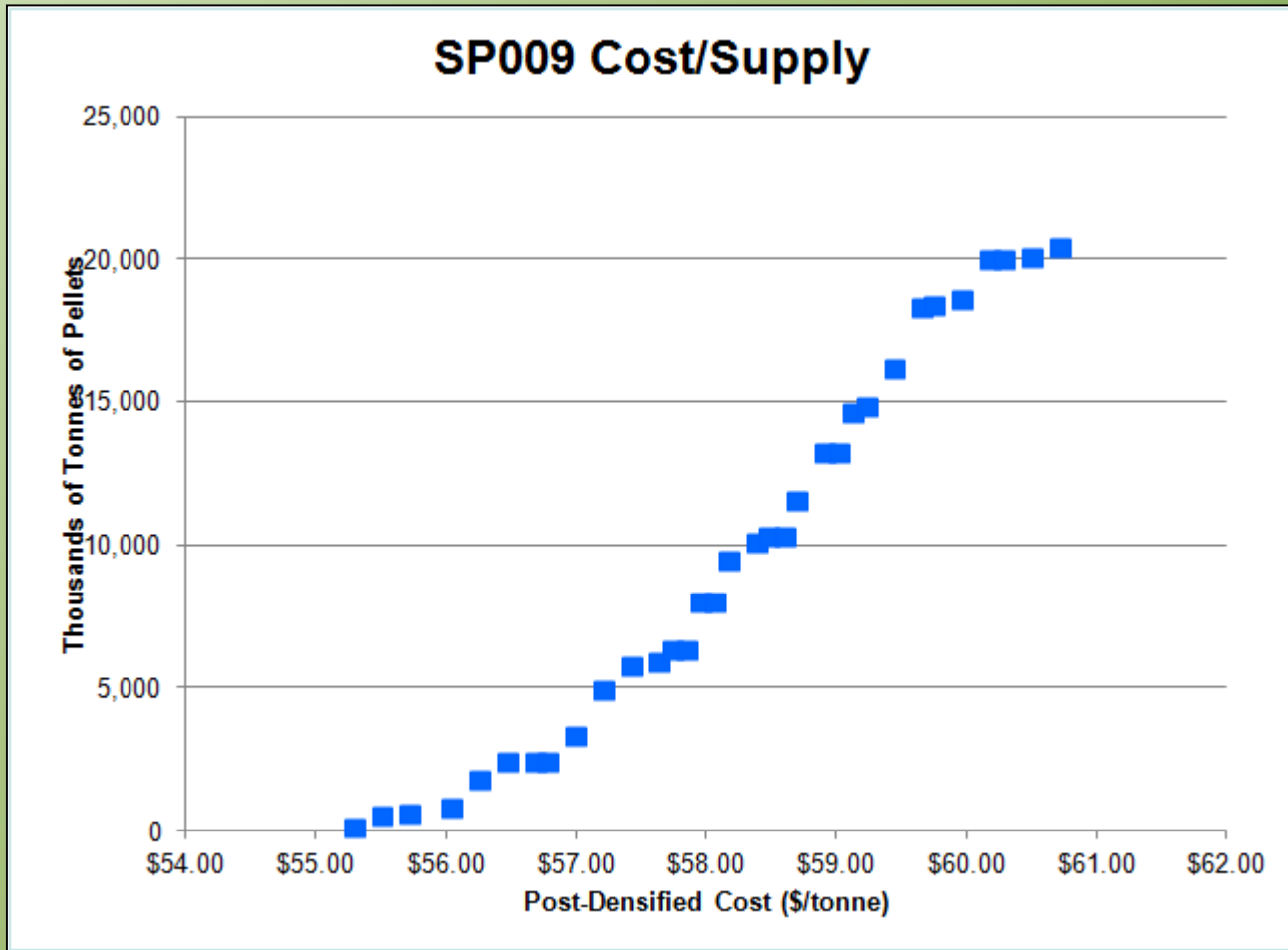
Storage Site 9, California—Post-Densification



Storage Site 9, California—Plant Gate



Cost-Supply Curve



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